Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 3
Lease Serial No.
NMNM110843

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

			0 1 2014				
SUBMIT IN TRI	7. If Unit or CA/Agree	ement, Name and/or No.					
1. Type of Well Gas Well Oth	er	R	RECEIVED 8. Well Name and YOUNG 11 FE		RAL 1		
2. Name of Operator CHEVRON U.S.A. INC.		9. API Well No. 30-025-37056	/				
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area coor Ph: 432-687-7375			10. Field and Pool, or Exploratory N/A			
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description,			11. County or Parish, and State			
Sec 2 T13S R38E Mer NMP 7	6FSL 2568FWL			LEA COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, R	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	Alter Casing	☐ Fracture Treat	Reclam	ation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construction	□ Recomp				
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Tempor	arily Abandon	Successor of Operato		
	Convert to Injection	Plug Back	Water I	Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above. SEE ATTACHED FOR Bodn Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL APPROVAL BY STATE							
14. Thereby certify that the foregoing is true and correct. Electronic Submission #205841 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs							
Committed to AFMSS for processing by KURT SIMMONS on 05/02/2013 ()							
Name(Printed/Typed) DENISE P	INKERTON	Title REGU	JLATORY SPI	ECIALIST			
Signature (Electronic S	ubmission)	Date 05/01,	/ 2013 A P				
	THIS SPACE FO	R FEDERAL OR STATE	OFFICEU	SEKUVEU_	1		
Approved By JMZ	Stubel	Title	JA	N 2 8 2014	Date		
conditions of approval if any, are attached ertify that the applicant holds legal or equi- thich would entitle the applicant to conduc-	ct operations thereon.	Office		OF LAND MANAGEME			
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a contact tatements or representations as	crime for any person knowingly a	nd willfully to mi	ike)†၃(၁၈)\ ဗြဲဗည်းကြုံ ု်€ ခ	agency of the United		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 1/15/2013 Bond CA0329

1/28/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.