Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM110843

5. Lease Serial No.

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 3 1 2014					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Soil Well Gas Well Oth		RECEIVED 8. Well Name YOUNG 1		8. Well Name and N YOUNG 11 FEI	nd No. FEDERAL 2		
2. Name of Operator Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com					9. API Well No. 30-025-37904		
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	Phone No. (i : 432-687-	o. (include area code) 37-7375		10. Field and Pool, or Exploratory N/A			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 11 T13S R38E Mer NMP 2282FNL 2402FWL /					LEA COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	■ Acidize	☐ Acidize ☐ Deepen		☐ Production (Start/Resume)			Water Shut-Off
☐ Alter Casing		☐ Fractur	e Treat	Reclamat	☐ Reclamation] Well Integrity
☐ Subsequent Report	□ Casing Repair	onstruction	☐ Recomple	ete		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		g and Abandon 🔲 Tempo		rarily Abandon r		uccessor of Operato
	☐ Convert to Injection ☐ P		g Back		Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.							
Bodn Coverage: CA0329 SUBJECT TO LIKE				SEE ATTACHED FOR			
					DITIONS OF APPROVAL		
OKMWIOCD 2-11-14							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #205848 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 05/02/2013 () Name(Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST							
Signature (Electronic Submission) Date 05/01/2013							
THIS SPACE FOR FEDERAL OR STATE OFFICE DSE OVED							
Approved By			itle				Date
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	ect lease	Office		8 2014			
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with plyitop ake it a gency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARL SRAD FIELD OFFICE							

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 1/15/2013 Bond CA0329

1/28/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.