

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03237
5. Indicate Type of Lease STATE FEE XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Pearl Queen Unit
8. Well Number 21
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well XX Gas Well Other	
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp.	
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>28</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON XX	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marky Brown TITLE Compliance Officer DATE 7/5/2013
Type or print name _____ E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 7/11/2013
Conditions of Approval (if any):

FEB 11 2014

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME EAST PEARL QUEEN UNIT #21 API 30-0 25 - 03237

U.L. A Section 28 -T 19 S-R 35 E FROM 660 N / 2 L, 660 E / 2 L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. ~~Set CIBP~~ ^{TAGCMT} @ 4477 '. Circulate MLF. Spot 25 sxs cmt on CIBP. **PRESSURE TEST CSG.**
3. ~~Perf/Sqz or Spot~~ 25 sxs cmt @ 3400 '. If perf, WOC & TAG.
4. ~~Perf /Sqz or Spot~~ 25 sxs cmt @ 1800 '. If perf, WOC and TAG
5. ~~Perf/Sqz or Spot~~ @ 3.00 ', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM formerly XERC OIL & GAS
 LEASENAME EAST PEARL QUEEN UNIT

WELL # 21
 SECT 28 TWN 19S RNG 35E
 FROM 660 N/S L 660 E/W L
 TD: _____ FORMATION @ TD _____
 PBTD: _____ FORMATION @ PBTD _____

PERF &
 SQZ
 TD SURF

320'

1800'

3400'

CMT @
 4477

4869'
 4873'

8 5/8" 32
 @ 111'
 TOC SURF

PERF & SQZ
 25 SX5

SPOT 25
 SX5 CMT

SPOT 25
 SX5 CMT

4677
 4842

5 1/2"
 @ 4935'
 TOC ?
 200 SX5 CMT

TD 4935'

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	85/8	111	SURF	CIRC	
INTMED 1					
INTMED 2					
PROD	5 1/2	4935			
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	-	
PROD					

* REQUIRED PLUGS DISTRICT I

RUTLER (AHEAD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BELLEVUE CANYON	
BOZEMAN	
OLORETA	
BURGESS	
TUES	
DEINARD	
ADO	
WAC	
PERRY	
STRAWN	
ATOKA	
BLACKLOW	
LESS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMT	
EXAMPLES			
PLUG #1	OH	25 SX5	9850'
PLUG #2	SHOE	50 SX5	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SX5	5300'
PLUG #5	STUB	50 SX5	4600'-4700'
PLUG #6	RETAIN SQZ	200 SX5	400'
PLUG #7	SURF	10 SX5	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			