Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240	· ·	WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-03175	
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE XX	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 6, 1 (1) 1 675 65	6. State Off & Gas Lease No.	
87505	A AND DEPONER ON WELL	<del>                                     </del>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name East Pearl Queen Unit	
1. Type of Well: Oil Well Gas Well Other INJECTION WELL		8. Well Number 11	
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp.		9. OGRID Number 25482	
3. Address of Operator		10. Pool name or Wildcat	
1625 N. French Drive Hobbs, New Mexico 88240		Pearl Queen	
4. Well Location			
Unit LetterN:_660feet from theS line and1980feet from theWline			
Section 21	Township 19S Range 35E	NMPM County Lea	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1. Elevation (Show whether DR, RKB, RT, GR, etc.		
12. Check App	propriate Box to Indicate Nature of Notice,	, Report or Other Data	
NOTICE OF INTE	INTION TO:		
NOTICE OF INTE	LUG AND ABANDON XX REMEDIAL WOR	BSEQUENT REPORT OF:  RK	
<del></del>		RILLING OPNS. P AND A	
· <del>····</del>	MULTIPLE COMPL   CASING/CEMEN		
DOWNHOLE COMMINGLE	OASING/OLINEIN	11 30B	
BOWNINGE CONMINANCE			
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recom	oletion.		
	MENTE PROCEDURE O COMEN	(ATTIC	
SEE ATTACHMENTS: PROCEDURE & SCHEMATIC			
Spud Date:	Rig Release Date:		
<u> </u>			
I hereby certify that the information about	ve is true and complete to the best of my knowleds	ge and belief.	
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SIGNATURE Y Afey Dra	TITLE Compliance Officer	DATE 7/3/2013	
()			
ype or print name	E-mail address:	PHONE: _575-393-6161	
For State Use Only	$\mathcal{L}_{\mathcal{L}}$	1	
APPROVED BY:	ThithmITTLE LOWD hance A	Hicer DATE 7/11/2013	
Conditions of Approval (if any):		DAIL -1	

State of New Mexico formerlyXERIC OIL & GA	AS
LEASE NAME_ EAST_PEARL QUEEN UNIT_#/1	API 30-025- 03175
U.L. N Section 21 -T 19 S-R 35 E	FROM 660 #7/S L,1980 B/WL.

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.

TAGCMT, TEST CSG.

2. Set CIBP @\_\_\_\_\_\_. Circulate MLF. Spot 25 sxs cmt on CIBP.

PRESSURE TEST CSG.

- 3. Perf/Sqz or Spot 25 sxs cmt @ 3350 '. If perf, WOC & TAG.
- 4. Rerf /Sqz or Spot 25 sxs cmt @ 1800 '. If perf, WOC and TAG.
- 5. Perf/Sqz or <del>Spot</del> @ <u>350</u> ', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
- 6. Cutoff wellhead and anchors, install marker.

5/6/1994 POSSIBLE CASING LEAK.

**PLUGGING & ABANDONMENT WORKSHEET** OPERATOR STATE OF NM tormerly XERTO DILEGAS LEASENAME EAST PEARL QUEEN DUIT WELL # SECT TWN RNG **FROM** ats L EWL 1980 TD: FORMATION @ TD PBTD: FORMATION @ PBTD SIZE SET @ TOC TOC DETERMINED BY SURFACE 95/8 306 SURF CIRC INTMED 1 50Z 350 TOC SURF INTMED 2 5/2 PROD 4952 SIZE BOT TOP TOC DETERMINED BY LINER 1 SPOT LINER 2 CUT & PULL @ TOP - BOTTOM INTMED 1 PERFS INTMED 2 CPICKBOLE. PROD \* REQUIRED PLUGS DISTRICT I RUETLER (ANGEYD) PLUG TYPE SACKS DEPTH SPOT YATES PLUG CMNT 11111 **SOEEN** EXMPLE 3350' PLUGITI OH25 SXS DAYBURG 9350 EARCHA KA 7LUD#2 SHOE 50 SYS 8700'-2300' euus CIBP/35' 5300 CIBP CAMITAN LEET PLUO / 3 25 SXS 5300 CMT. RETAINER 50 SXS 4600-4700 STUB PLUST4 400 1 TIVATE PLUUI 6 REINR SQZ 200 SXS 4743-4920 SURF 10505 0-10 EDUIT BELL CANYON CEEFIT CARYON PLUCE PL HOLYNO ABBRITTE 110031 BONZ ETALING PLUU 43 PLDUI4 HLUCI S OLORIETA. BLINEERY PLUXIA PLUST DELYXARD HOUSE PLUGES CEL HIDUM NO " MUD F PENN ELUU E KAYALS ATOKA WOLLOW TD 1000 **DEVOKEUK**