Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II			October 25, 2007
District II			30-041-20944
District II 1301 W. Grand Ave., Artesia, NM 88212 8 2014OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NINECEIVED 87505			0. State off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State of New Mexico 35
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator Huntington Energy, L.L.C.			9. OGRID Number 208706
3. Address of Operator			10. Pool name or Wildcat
908 N.W. 71 <sup>st</sup> St., Oklahoma City, OK 73116			San Andres
4. Well Location			
Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1350</u> feet from the <u>West</u> line			
Section <u>35</u> Township <u>06S</u> Range <u>34E</u> NMPM <u>County Roosevelt</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENT	ION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			— — —
OTHER:			eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>			
A steel marker at least 4 m thameter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPE <u>D ON THE MARKER'S SURFACE.</u>			
TERMANENTET STAME BE ON THE MANNER S SOM ACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
non-retrieved now lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE			
TYPE OR PRINT NAMECatherine SmithE-MAIL:csmith@huntingtonenergy.com PHONE: _405-840-9876			
For State Use Only AA 2			
APPROVED BY: Maley Shown TITLE Compliance Officer DATE 2/1/2014			
Conditions of Approval (if any): $\int$		l	W EEP 1 2 2014
-			LD # 10 LOT