

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OCD

FEB 10 2014

RECEIVED

OIL CONSERVATION DIVISION

220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-25997
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 136
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter: E 2450 feet from NORTH line and 40 feet from the WEST line Section 6 Township 18S Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: CLEAN OUT W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 11/20/2013 THROUGH 12/11/2013 TO CLEAN OUT THE SUBJECT WELL.

ALSO FIND ATTACHED, THE CHART THAT WAS RUN ON 12/11/2013.

TOP UNIT BOUNDARY 3875  
K2

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE REGULATORY SPECIALIST

DATE 02/07/2014

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

*Malay Shown*

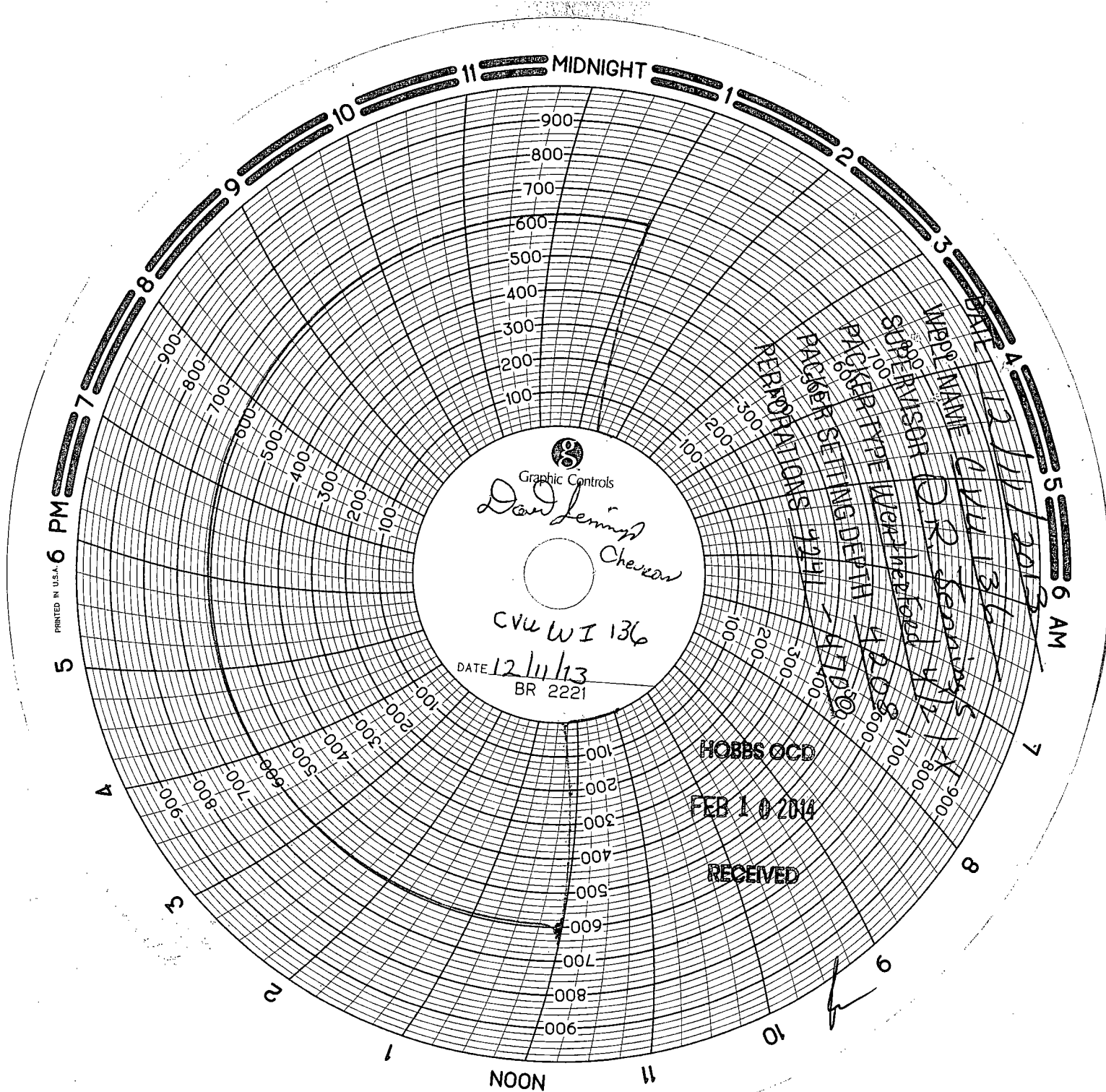
TITLE Compliance Officer

DATE 2/12/2014

Conditions of Approval (if any):

FEB 12 2014

*org*  
*ha*



Ans

30-025-25997

8-6185 35E

2450 N 40 W



# Summary Report

Major Rig Work Over (MRWO)

Clean-Out

Job Start Date: 11/20/2013

Job End Date: 12/11/2013

Well Name CENTRAL VACUUM UNIT WI-136		Lease Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 3,979.00	Original RKB (ft) 3,991.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 11/20/2013

Com

UNIT MOVE FROM VGWU 77

SPOT & RU PULLING RIG & REV EQ

500 PSI ON WELL, PUMPED 20 BBLS 10# BW

FLOW BACK 120 BBLS, SHUT IN PRESS 200 PSI

RU WL PERF EQ, WEIGHT BAR WOULD NOT GO THRU TUB

LD LUB, SECURE WELL, SDFN

CREW TRAVEL

Report Start Date: 11/21/2013

Com

CREW TRAVEL

JSA REVIEW & SAFETY MEETING

400 PSI ON WELL, FLOWED BACK 50 BBLS, ISIP 200 PSI

RU TUB PERF EQ

RIH W/ TUB PERF GUN, MISFIRED, PRIMER CORD BURNED, SHOTS DID NOT FIRE

POOH & RE-WIRE GUNS

RU TUB PERF EQ

RIH W/ TUB PERF GUN, MISFIRED, PRIMER CORD BURNED, SHOTS DID NOT FIRE, NO CHARGE

RD WL PERF EQ

SPOT 6 BBLS KWM IN TUB

ND WH EQ

NU BOPE

FUNCTION & PRESS TST BOPE, ALL TST GOOD

RELEASE PKR

TOH & LD 2-3/8 DUOLINED WI TUB TO 2500'

WORKED ON REV PUMP, SECURE WELL SDFN

CREW TRAVEL

Report Start Date: 11/22/2013

Com

CREW TRAVEL

WATCH WEATHER REPORTS, GAVE ORDER TO SHUT DOWN

WAIT ON WEATHER

Report Start Date: 11/23/2013

Com

WAIT ON WEATHER

Report Start Date: 11/25/2013

Com

WAIT ON ICE

CREW TRAVEL

WAIT ON ICE IN THE DERRICK TO MELT,

SHUT DOWN, ICE STILL IN DERRICK

Report Start Date: 11/26/2013

Com

CREW TRAVEL

SAFETY MEETING

PUMPED MUD TO KILL WELL, TUBING HAD 100PSI.

TOH AND L/D 134 JTS INJECTION TUBING AND PACKER.

MOVE OUT INJ. STRING. MOVE IN 165 JTS 2 3/8" L80 WS AND TALLY.

CREW LUNCH. REVIEWED JSA'S.

P/U 6- 3 1/8" DC'S, AND 3 7/8" CONE BUSTER MILL. P/U 128 JTS 2 3/8" L80 WS AND TAGGED FILL AT 4213'. N/U STRIPPER HEAD.

R/U SWIVEL AND PREP FOR C/O. SHUT IN WELL AND SDFD.

CREW TRAVEL.

Report Start Date: 11/27/2013

Com

CREW TRAVEL.

SAFETY MEETING

BROKE CIRCULATION W/ BW. C/O FILL FROM 4213' TO 4787'. DRILLED ON 4787' FOR 30 MIN MAKING NO HOLE.



# Summary Report

Major Rig Work Over (MRWO)

Clean-Out

Job Start Date: 11/20/2013

Job End Date: 12/11/2013

Well Name CENTRAL VACUUM UNIT WI-136		Lease Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 3,979.00	Original RKB (ft) 3,991.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com					
CREW LUNCH. REVIEWED JSA'S.					
CIRCULATED CLEAN					
R/D POWER SWIVEL, AND L/D 12 JTS.					
TOH 27 STANDS 2 3/8" WS TO 2707' FOR KILL STRING. PUMPED 22 BBL 14.5# BALANCED PLUG. REMOVED STRIPPER HEAD. SECURED WELL AND SDFD.					
CREW TRAVEL.					
Report Start Date: 12/2/2013					
Com					
CREW TRAVEL TO LOCATION.					
PJSM, JSA					
POOH AND STOOD BACK 80 JTS OF 2 3/8" W/S, L/D 6 JTS 3 1/8" DC, AND ONE 3 7/8" MILL BIT.					
P/U RIH RBP ON 2 3/8" W/S. RIH 80 JTS AND SET PLUG @2532'. TEST AND HOLD @ 500 PSI. POOH AND P/U 2ND RBP. RIH 10 JTS AND SET PLUG @323', TEST AND HOLD @ 500 PSI. POOH AND STAND BACK 10 JTS W/S.					
N/D BOP					
N/D AND REPLACE 11" 3M X 7 1/16" 3M WELL HEAD WITH 11" 3M X 7 1/16" 5M CO2 RATED WELL HEAD. N/U WELL HEAD AND TEST.					
N/U AND TEST BOP TO 500 PSI HIGH, 250 PSI LOW.					
RIH WITH 2 3/8" WS TO 323', CATCH AND UNLATCH RBP. POOH AND L/D RBP. RIH WITH 80 JTS 2 3/8" WS TO 2532' AND CATCH 2ND RBP. LEAVE AS KILL STRING, SHUT IN WELL, SDON.					
CREW TRAVEL FROM LOCATION.					
Report Start Date: 12/3/2013					
Com					
CREW TRAVEL TO LOCATION.					
PJSM, JSA					
RELEASE RBP, POOH AND STAND BACK 80 JTS 2 3/8" WS. L/D RBP.					
R/U TUBING TESTERS, P/U AND TEST 4 1/2" X 2 3/8" ARROW SET 1-X 10K PKR TO 6000 PSI. RIH ON 2 3/8" WS. RIH 133 JTS WHILE TESTING TO 6000 PSI AND SET PKR @4207', 34' ABOVE TOP PERF. R/D TUBING TESTERS.					
PUMP DOWN HOLE 110 GAL BAKER PETROLITE WLC-603. FOLLOW WITH 275 GAL BAKER PETROLITE SRW-196 MIXED WITH 18 BBLS FRESH WATER. FLUSH WITH 25 BBLS FRESH WATER. SHUT IN WELL, ALLOW CHEMICALS TO SIT OVERNIGHT. SDON.					
CREW TRAVEL FROM LOCATION.					
Report Start Date: 12/4/2013					
Com					
CREW TRAVEL TO LOCATON.					
PJSM, JSA					
R/U PETROPLEX, SAFETY DRILL, JSA, TEST LINES TO 5300 PSI.					
PUMP 8000 GAL OF 15% NEFE WWLC-603 ACID @ 5BPM IN 5 STAGES WITH FOUR ROCK SALT BLOCKS THE FIRST BEING 1000 LBS, SECOND 1500 LBS, THIRD 2000 LBS AND FOURTH 2500 LBS. FLUSH WITH 100 BBLS FW. ISP 1119 PSI, 5MIN-980PSI, 10MIN- 924 PSI, 15MIN-887 PSI. PUMP RATE AVG 4.9 BPM, MAX 5.7 BPM. AVG PSI-2700, MAX PSI-2856. TOTAL LOAD-340 BBLS. R/D PETROPLEX.					
WAIT ON ACID TO SPEND.					
WELL FLOWING BACK @ 2BPM. CONSULTED MIDLAND, DECIDED TO FLOW BACK WELL OVERNIGHT WHILE MONITORING. SDON.					
CREW TRAVEL FROM LOCATION.					
Report Start Date: 12/5/2013					
Com					
CREW TRAVEL TO LOCATION.					
CREW TRAVEL TO CVU 132 TO RELIEVE KEY 307 RIG CREW.					
NPT DUE TO ICY CONDITIONS.					
Report Start Date: 12/6/2013					
Com					
CREW TRAVEL TO LOCATION.					
NPT. RIG SHUT DOWN DUE TO SAFETY CONCERNS.					
Report Start Date: 12/7/2013					
Com					
OPERATIONS SUSPENDED DUE TO SAFETY CONCERNS DUE TO ICY CONDITIONS.					
Report Start Date: 12/9/2013					
Com					
CREW TRAVEL TO LOCATION.					
PJSM, JSA					
FLOW 115 BBLS FROM WELL					
PUMPED 125 BBLS 10.5 BRIN TO CIRCULATE MUD OUT.					



# Summary Report

Major Rig Work Over (MRWO)

Clean-Out

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Job End Date: 12/11/2013

Well Name CENTRAL VACUUM UNIT WI-136		Lease Cehtal Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 3,979.00	Original RKB (ft) 3,991.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

WELL BEGAN TO FLOW @ 2.5 BPM. ALLOWED WELL TIME TO FLOW, AFTER 4 HOURS, WELL AS STILL FLOWING ABOUT 2 BPM. CONSULTED MIDLAND, DECIDED TO KILL WELL WITH MUD.

BULL HEAD 13.1 BBL (1250') OF 14.5 MUD FOLLOWED BY 6.3 BBL BRINE(600') DOWN CSG, AND 4.8 BBL MUD FOLLOWED BY 2.3 BBL BRINE DOWN TUBING. KILLED WELL.

POOH L/D 51 JTS W/S, LEAVING 2525' KILL STRING IN HOLE. SHUT IN WELL SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 12/10/2013

Com

crew travel

review jsa's, check tubing elevators for correct size, wait on releif operator to show up on rig, no pressure on well

pooh with 80 jts workstring and lay down workstring on racks

mi 2 3/8 fiberline tubing and move out workstring, talley fiberline

mi ru Tuboscope fiberline equipment, start in hole with packer on/off tool on 2 3/8 fiberline tubing, ran 31 jts in hole , trottle line broke,

attempt to repair trottle line, bypassed regulator and continue in , get enough tubing for killstring

finish gih with pump out plug, 2 3/8 N.P. IPC tubing sub, 4 1/2 AS-1X packer w/ 1.43 F nipple, on/off tool/129 jts 2 3/8 J-55 fiberline tubing 6x8x10 2 3/8 fiberline tubing sub, 1 jt 2 3/8 fiberline tubing, 2 3/8 transition sub landing nipple, packer set with 10 compression @ 4208, land tu bing in tubing hanger, RD TUBOSCOPE TECH

PRE MIT TEST TO 400 PSI, SECURE WELL

CREW TRAVEL

Report Start Date: 12/11/2013

Com

crew travel

review jsa's on taking off bop, working around pressure, walking on icy surfaces, working with hammer and sledge hammer and the PPE need to do the job

circ hole with packer fluid, pumped at slow rate to keep from foaming packer fluid, removed all mud out of hole with packer fluid, 18 bbls of mud in hole , recovered 18 bbls mud

land tubing landing head in wellhead and nd bop

install injection tree, and have vetco gray test injection tree

perform MIT test, at 580 psi pressure increased to 620, packer fluid heating up, retest, pressured up to 600 psi, held, release pressure, OCD wasn't present for MIT test,

rig down workover unit, turn well over to production, finial report

crew travel