Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	HOBBS OCD OIL CONSERVATION DIVISION		30-025-05683
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	FEB 0 71 22004 South St. Francis Dr.		5. Indicate Type of Lease / STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	S. St. Francis Dr., Santa Fe, NM		82277
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		East Eumont Unit	
	1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number	
OXY USA WTP Limited Partnership 3. Address of Operator		192463 10. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710		Eumont Yates TRan	
4. Well Location	,		. /
Unit Letter D: 660 feet from the north line and 660 feet from the west line			
Section 22 Township 195 Range 37E NMPM County Lea			
3647'			
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE			I JOB []
CLOSED-LOOP SYSTEM	EM 🗍		_
OTHER: OTHER: MIT-TA Extension			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
TD- <u>3996</u> PBTD- <u>3878'</u> Perfs/OH-3932-3989' CIBP-3878'			
1. Notified NMOCD of casing integrity test 24hrs in advance. 2. RU pump truck			
OXY USA WTP LP respectfully requests a year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.			
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new			
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued			
program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and			
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells (4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OXY will evaluate and determine the potential for			
reactivation of this well.	a abandon. Trom the results of the ton	unueu program, OXY	will evaluate and determine the potential for
	D. D. D.	This Ap	proval of Temporary onment Expires 2-13-2015
Spud Date:	Rig Release Da	Abando	nment Expires
I hereby certify that the information a	above is true and complete to the be	st of my knowledge	e and belief.
	1 1		
SIGNATURE TITLE Sr. Regulatory Advisor DATE 214114			
Type or print nameDavid Stewar	E-mail address:	david_stewart@	oxy.com PHONE: 432-685-5717
For State Use Only		_	_
APPROVED BY: Washington TITLE Compliance Officer DATE 02-11-2014			
APPROVED BY: Mahlwhitch TITLE Compliance Officer DATE 02-11-2014 Conditions of Approval (if any): FEB \$8 2014 og			
. 11			FEB \$8 2014
			- J

