

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

<b>RECEIVED</b> <b>HOBBS OGD</b> <b>FEB 10 2014</b> <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-21649
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT		8. Well Number 14
9. OGRID Number 4323		10. Pool name or Wildcat VACUUM; GLORIETA
4. Well Location Unit Letter: B 800 feet from NORTH line and 2310 feet from the EAST line Section 25 Township 17S Range 34E NMPM County LEA <input checked="" type="checkbox"/>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: STATUS CHANGE - RUN ESP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 08/05/2013 THROUGH 08/09/2013, AND ALSO REPORTS FROM 10/11/2013 THROUGH 10/14/2013. CHEVRON CONVERTED THE ROD PUMP TO A TEST ESP & A FEW MONTHS LATER WE SWITCHED THE TEST ESP FOR A LARGER ESP.

VGWU SATELLITE #2 IS CURRENTLY BYPASSED DUE TO FACILITY ISSUES AND THUS WE HAVE HAD NO RECENT WELL TESTS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 02/07/2014

Type or print name DENISE PINKERTON  
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 2/14/2014

Conditions of Approval (if any):

FEB 18 2014

[illegible]

Chevron Routine Well Work Well Report				<input type="checkbox"/> INITIAL REPORT - INCLUDE WORKOVER PLAN <input checked="" type="checkbox"/> FINAL REPORT <input type="checkbox"/> PROGRESS REPORT				DATE 10/11/2013					
AREA VACUUM FMT COUNTY/STATE		FIELD NAME VACUUM			CHEVNO NUMBER		LEASE NAME VGWU		WELL NO. 14 H OH				
LEA NM		API NUMBER 3002521649		COMPLETION ZONE		TD 6200'		PHTD 5901'		PERFORATIONS 5895'-6976'			
TUBING DETAIL (Run in Hole)						CASING STRING							
Equipment		Size	EUE	Plain	Threads	No. Joints	Feet	Tenets	SIZE	WEIGHT	DEPTH	TOC	
TBG SUBS 6.5# J-55		2 7/8"	EUE		8 RD	1		4.10	SURFACE	8.625	24#	1592'	CIR
TBG 6.5# J-55		2 7/8"	EUE		8 RD	171		5,585.00	INTERMEDIATE #1				
DRAIN VALVE		2 7/8"	X		5 1/2"	1		0.60	INTERMEDIATE #2				
SEAT NIPPLE		2 7/8"	EUE		8 RD	1		1.10	PRODUCTION	5.5	14#	6,200	CIR
TBG SUBS 6.5# J-55		2 7/8"	EUE		8 RD	1		4.10	LINER				
1ST PUMP 107 STAGES		4"	X		8 RD	1		19.60	LATERAL				
2ND PUMP 134 STAGES		4"	X		8 RD	1		23.55	ROD DETAIL (Run in Hole)				
3RD PUMP 134 STAGES		4"	EUE		8 RD	1		23.55	Size	Manufacturer	No. of Rods	Length	Grade
GAS SEPARATOR GHS V V X M		4"	EUE		8 RD	1		2.6					
SEALS FCS3, FSB3		4"	EUE		8 RD	2		12.2					
MOTOR 450MSP 23.3-153-2230-44		4.5"				1		23.3					
CABLE 4SOLTC 5KV PP17 GAL F													
MOTOR LEAD CBLMLE 450 055 LD													
KELLY BUSHING								12.00					
		FINAL HANGING DEPTH:			5,711.70								
DEPTH SUMMARY								TOTAL		0			
SEATING NIPPLE		INTAKE		DIPTUBE		PUMP INFO (Run in Hole)							
5615.60		5,589.70				PUMP NO.							
OPERATIONS OR STATUS OF WELL AT REPORT TIME:						MAKE							
						TYPE							
WORK SUMMARY:						SIZE							
						TYPE LOCK							
DATE	REMARKS								DAILY MAN HOURS	DAILY EXP			
10/11/13	DAY 1 TGSM REVIEW JSA PTW RU WSU KILL WELL NDWH NU BOP RU SPOOLER POOH W/ TBG AND ESP LD ESP SDOW DUE TO WEATHER PICK UP ESP RIH W/ TBG RD SPOOLERS ND BOP NUWH START PUMP MAKE SURE ITS PUMPING RD WSU								5:30AM-3:00PM	\$8,450			
10/14/13	DAY-2 WROTE AND REVIEW JSA'S AND TENENT #4, BLED WELL DOWN, KILL WELL, WAITED 1HR FOR WEATHER TO CLEAR, POOH/W KILL STRING, MIRU SPOOLER & ESP EQUIP, ASSEMBLED ESP, RIH/W ESP & TBG, RDMO SPOOLER, RU QCI TECH., ND BOP, LAND QCI MANDREL, NU WH, RDMO PULLING UNIT, CLEANED LOCATION, MOVE TO NEXT WELL IN QUEUE								5:00-4:00	\$201,075			
										\$0			
										\$0			
										\$0			
										\$0			
										\$0			
										\$0			
										\$0			
										\$0			
										\$0			
										\$0			
WBS/COST CENTER:	UWOL-R3225	FAILURE DESCRIPTION											
AUTHORIZED WBS GROSS (\$)	\$225,000.00	Reason	Failure	Size	Depth	Type	Cause						
DAILY COST TO DATE GROSS (\$)	\$209,525.00	COMMENTS :											
DIFFERENCE GROSS (\$)	\$15,475.00												
WORK DONE BY JOSE VALDEZ/LEO LARA		CONTRACTOR-RIG/UNIT NAME/NO. NABORS 671 ///SERGIO											