

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014SUNDRY NOTICES AND REPORTS ON WELLS JAN 24 2014
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Apache Corporation (873)3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 797053b. Phone No. (include area code)
432/818-10624. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface 820' FSL & 1650' FEL UL O Sec 1 T21S R37E
BHL 1270' FSL & 1650' FEL UL O Sec 1 T21S R37E5. Lease Serial No.
NMNM-125054

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
EBDU - NM 112723X8. Well Name and No.
East Blinebry Drinkard Unit (EBDU) #107 <35023>9. API Well No.
30-025-4133510. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows: (RR 10/22/2013)

11/20/2013 MIRUSU

11/21/2013 Log - TOC @ 98'. Perf Drinkard @ 6957', 59', 61', 63', 77', 79', 81', 90', 97', 99', 7001', 08' w/4 SPF, 48 holes.

11/22/2013 Acidize Drinkard w/2500 gal 15% NEFE DXBX acid. 11/25/2013 SD WO Frac equip.

11/26/2013 Frac Drinkard w/20,202 gal SS-35; pressure too high to run prop. Flush w/882 gal 15% acid & 5796 gal 10# linear gel. RIH & set CBP @ 6850'. Perf Tubb III @ 6633', 35', 37', 41', 43', 45', 47', 49', 89', 97', 99', 6705', 07', 13', 18', 23', 25', 27', 33', 37', 45', 47', 49', 51', 56', 61' w/2 SPF, 52 holes. Acidize Tubb III w/2940 gal 15% acid.

11/27/2013 Frac Tubb III w/41,916 gal SS-25; 65,433# SB Excel 20/40, flush w/1050 gal 15% acid & 3738 gal 10# linear gel. Screened out; left 1700' sand in csg. RIH & set CBP @ 6600'. Perf Tubb II @ 6493', 95', 97', 99', 6501', 05', 07', 15', 17', 19', 21', 23', 25', 31', 33', 41', 59', 61', 63', 65' w/2 SPF, 40 holes. Acidize w/2500 gal acid. Frac Tubb II w/37,254 gal SS-25; 65,557# SB Excel 20/40, flush w/924 gal acid & 5208 gal 10# linear gel. RIH & set CBP @ 6300'. Perf Blinebry @ 5916', 18', 20', 28', 30', 37', 39', 45', 53', 56', 59', 62', 65', 68', 89', 6007', 09', 19', 21', 23', 25', 31', 33', 38', 44', 47', 49', 51', 77', 79', 81', 87', 89', 95', 97', 99', 6101', 07', 11', 29', 31', 33', 37', 39', 45' w/1 SPF, 45 holes. Acidize Blinebry w/3402 gal acid. Frac Blinebry w/81,312 gal SS-25; 201,716# SB Excel 20/40, flush w/5628 gal 10# linear gel.

11/28/2013 SD - Holiday Weekend

12/02/2013 CO & DO CBP's @ 6300', 6600' & 6850'. CO to PBDT @ 7220'; circ clean.

12/03/2013 RIH w/prod tbg; 179 jts 2-7/8" (SN @ 7058').

12/04/2013 RIH w/pump & rods. 12/05-06/2013 SD due to weather.

12/07/2013 Set 640 Pumping Unit; hook up power; POP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland Fisher

Title Sr. Staff Reg Tech

Signature

Date 12/12/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 18 2014