

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM-125054

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
EBDU - NM 112723X

2. Name of Operator
Apache Corporation (873)

8. Lease Name and Well No.
East Blinbry Drinkard Unit (EBDU) #107

3. Address 303 Veterans Airpark Lane Suite 3000
Midland TX 79705

3a. Phone No. (include area code)
432/818-1062

9. API Well No.
30-025-41335

4. Location of Well (Report location clearly and in accordance with Federal requirements)

HOBBS OCD

JAN 24 2014

RECEIVED

At surface 820' FSL & 1650' FEL UL O Sec 1 T21S R37E

At top prod. interval reported below

At total depth 1270' FSL & 1650' FEL UL O Sec 1 T21S R37E

10. Field and Pool or Exploratory
Eunice; B-T-D, North (22900)

11. Sec., T., R., M., on Block and
Survey or Area
O-1-21S-37E

12. County or Parish

13. State

Lea Co.

NM

14. Date Spudded
10/12/2013

15. Date T.D. Reached
10/18/2013

16. Date Completed 12/07/2013
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3531' GL

18. Total Depth: MD 7271'
TVD

19. Plug Back T.D.: MD 7220'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/DLL/Digital Acoustic/Caliper

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8-5/8" J-55	24#	0	1630'		560 sx Class C		Surface - Circ	
7-7/8"	5-1/2" L-80	17#	0	7271'		1355 sx Class C		98' - Logged	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7058'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinbry	5976'		5916' - 6145'	1 SPF	45	Producing
B) Tubb	6342'		6493' - 6761'	2 SPF	92	Producing
C) Drinkard	6767'		6957' - 7008'	4 SPF	48	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinbry 5916' - 6145'	3402 gal acid; 81,312 gal SS-25; 201,716# sand; 5628 gal gel
Tubb 6493' - 6761'	7414 gal acid; 79,170 gal SS-25; 130,990# sand; 8946 gal gel
Drinkard 6957' - 7008'	3382 gal acid; 20,202 gal SS-35; no sand; 5796 gal gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/7/13	12/14/13	24	→	35	58	182	37.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				1657	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

DECLAMATION
JAN 6-7-14
ACCEPTED FOR RECORD
JAN 18 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

FEB 18 2014

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Shoke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Shoke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

9. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

10. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 2013 DEC 23 AM 10:22 RECEIVED				Rustler Tansill	1587' 2702'
				Yates Seven Rivers	2866' 3112'
				Queen Penrose	3674' 3759'
				Grayburg San Andres	3989' 4292'
				Glorieta Paddock	5478' 5552'
				Blinbry Tubb	5976' 6342'
				Drinkard Abo	6767' 7044'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa Holland Fisher

Title Sr Staff Reg Tech

Signature

Reesa Fisher

Date 12/18/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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