

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
8 1014 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

RECEIVED

FEB 18 2014

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter 0 : 1104 feet from the South line and 1670 feet from the East line

Section 18 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3661.6' GR

WELL API NO.

30-025-41550

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

North Hobbs G/SA Unit

8. Well Number

946

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

2/13/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens

TITLE Regulatory Compliance Analyst DATE 2/18/14

Type or print name Mark Stephens

E-mail address: Mark_Stephens@oxy.com

PHONE (713) 366-5158

or State Use Only

Petroleum Engineer

APPROVED BY [Signature]

TITLE Petroleum Engineer DATE FEB 18 2014

Conditions of Approval (if any):

FEB 18 2014

North Hobbs G/SA Unit No. 946
API No. 30-025-41550

2/12/14 - MI X RU

2/13/14 - Spud 12-1/4" hole @ 3:00 p.m. (NMOCD notified)

2/14/14 -

2/16/14: Drill 12-1/4" surface hole to 1584'. Rig up casing crew and run 38 jts. 9-5/8", 36#, J-55, LT&C casing with 11 centralizers and set at 1584'. RU Halliburton x cement with 490 sx., 13.5 ppg, Premium Plus (lead) and 200 sx., 14.8 ppg, Premium Plus (tail). Circulate 201 sx. to surface. Cut off casing x weld on wellhead. Test weld to 1400 psi. NU BOP stack. Test BOP's and related equipment to 3000 psi. Test casing to 1800 psi x 30 minutes. Tag cement at 1534'. Drill out cement x shoe and commence drilling of 8-3/4" production hole.