

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28164
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Lawson Operating, LLC		6. State Oil & Gas Lease No. LG-1546-0004/0005
3. Address of Operator P O Box 52667, Midland, TX 79710		7. Lease Name or Unit Agreement Name State MX No. 1
4. Well Location Unit Letter <u>D</u> :660 feet from the <u>North</u> line and <u>710</u> feet from the <u>West</u> line Section <u>15</u> Township <u>19S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3783.3' GR		9. OGRID Number 270358
		10. Pool name or Wildcat 55610-Scharb Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☒  
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull out of hole with production equipment  
Run in hole with bit on tubing drill out cement and bridge plugs at 9450' and at 10,430'  
Run in hole with packer and RBP on tubing and treat existing Bone Springs and Wolfcamp perforations.  
POOH with packer and RBP  
Run production equipment and return well to production

Spud Date:

OIL CONSERVATION DIVISION

CONDITION OF APPROVAL: Approval for drilling/workover  
ONLY -- CANNOT produce Downhole Commingled until  
DHC is approved in the OCD Santa Fe office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Manager

DATE 12-9-13

Type or print name Phillip Lawson

E-mail address: pll Lawson@aol.com

PHONE: 432-556-0797

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

FEB 19 2014

Conditions of Approval (if any):

FEB 19 2014

**Wellbore schematic 12-16-13**

Lease & Well No:

GL 3783.3'

API #:

Legal Location:

State MX No. 1

30-025-28164

D, 660' FNL, 710' FWL,

Sec 15, T-19-S, R-35-E

Lea County, NM

Spud Date:

3/28/1983

TD Date:

17 1/2" hole  
13 3/8" 54.5# J55  
set at 465'  
650 sx cement, circ

5 1/2" TOC = 2,725' (TS)

11" hole  
8 5/8" 32# J-55  
set@4169'  
1750 sx cmt, circ

7/18/2013 Perfs 9336'-9356'

Jul-13 Acidized with 2450 Gallons  
Fraced with 66,450 gallons a

7/18/2013 CIBP @ 9450' with 20' cement

8/9/1984 Perfs 9462'-9472'

Aug-84 Acidized with 1500 gallons  
Aug-84 Fraced with 35,000 gallons a

CIBP @ 10,250' with 35 sx

8/9/1983 Perfs 10,454'-10,518'  
Perfs 10,600'-10,640'  
Perfs 10,662'-10,674'

Aug-83 Acidized with 10,000 and 8,0

5 1/2" 17 & 15.5 # @ 10,750'  
Cmt'd w/ 925 sx  
TOC 6290'

Proposed Wellbore schematic-Bone Springs/Wolfcamp.Commingie

Lease & Well No: State MX No. 1

GL 3783.3'

API #: 30-025-28164

Legal Location: D, 660' FNL, 710' FWL,  
Sec 15, T-19-S, R-35-E  
Lea County, NM

17 1/2" hole  
13 3/8" 54.5# J55  
set at 465'

650 sx cement, circ

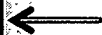
Spud Date: 3/28/1983

TD Date:

5 1/2" TOC = 2,725' (TS)

11" hole  
8 5/8" 32# J-55  
set@4169'  
1750 sx cmt, circ

TOC 6290'



7/18/2013

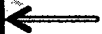
Perfs

9336'-9356'

Jul-13 Acidized with 2450 Gallons  
Fraced with 66,450 gallons a

7/18/2013

CIBP @ 9450' with 20' cement



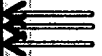
8/9/1984

Perfs

9462'-9472'

Aug-84 Acidized with 1500 gallons 1  
Aug-84 Fraced with 35,000 gallons a

CIBP @ 10,250' with 35 sx



8/9/1983

Perfs

10,454'-10,518'

Aug-83 Acidized with 10,000 and 8,(

Perfs

10,600'-10,640'

Perfs

10,662'-10,674'

5 1/2" 17 & 15.5 # @ 10,750'

Cmt'd w/ 925 sx

TOC 6290'