

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED	Form C-105 July 17, 2008 1. WELL API NO. 30-025-41072 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name JACKSON UNIT 6. Well Number: 014H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator MURCHISON OIL & GAS, INC.						9. OGRID 15363			
10. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX 75093						11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST			

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	15	24S	33E		200	N	515	W	LEA
BH:	M	15	24S	33E		230 4992' N		375 395'	W	LEA

13. Date Spudded 11/03/2013	14. Date T.D. Reached 12/03/2013	15. Date Rig Released 12/07/2013	16. Date Completed (Ready to Produce) 12/22/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3616' GR
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18. Total Measured Depth of Well 15,805'	19. Plug Back Measured Depth	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run Gamma Ray
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22. Producing Interval(s), of this completion - Top, Bottom, Name 11370' MD - 15710' MD 2 ND BONE SPRING SAND			
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1302'	16	848 sx/ CL C	
9.625	40	5252'	12.25	1920 sx/ CL C	
7	26	10805'	8.5	972 sx/ CL H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.5	10656' MD	15779' MD	410 sx/ CL C				

26. Perforation record (interval, size, and number) 11370' TO 15710' - 16 STAGE SYSTEM	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11370'-15710'</td> <td>3,843,608 lbs sand, 81,503 bbls treated water & 988 bbls acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11370'-15710'	3,843,608 lbs sand, 81,503 bbls treated water & 988 bbls acid
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28. PRODUCTION

Date First Production 12/25/13		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12/31/2013	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period 24hr	Oil - Bbl 1272	Gas - MCF 1499
Flow Tubing Press. NA	Casing Pressure 700	Calculated 24-Hour Rate	Oil - Bbl. 1272	Gas - MCF 1499	Water - Bbl. 2236
					Oil Gravity - API - (Corr.) 43.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: Currently drying cuttings; on-site burial not yet completed.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	Latitude	Longitude	NAD 1983	
Signature <i>Michael S. Daugherty</i> E-mail Address: mdaugherty@dmii.com	Printed Name: Michael S. Daugherty	Title: EVP & COO	Date: 01/14/2014	<i>KE</i>

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Ranger Lake	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. Rustler: 1,278'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Delaware Sd: 5,234'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon: 6,216'	T. Dakota	
T. Tubb	T. Brushy Canyon: 7,568'	T. Morrison	
T. Drinkard	T. Bone Spring: 9,097'	T. Todilto	
T. Abo	T. Avalon Shale: 9,211'	T. Entrada	
T. Wolfcamp	T. 1 st Bone Sd: 10,185'	T. Wingate	
T. Penn	T. 2 nd Bone Sd: 10,950'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1: from 11,370' to 15,710' MD
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1278	1278	Sand, orange shale				
1278	5234	3956	anhydrite, halite, dolomite, limestone, sand				
5234	9097	3863	sand, silt, black shale, limestone				
9097	10185	1088	limestone, black shale, silt				
10185	10950	765	sand, silt, limestone				
10950	TD		sand, silt, limestone				