

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources JAN 31 2014 Oil Conservation Division 1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-41454		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. BO-1557-0002			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name State C Tract 12 Com			
		6. Well Number: 001Y			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Wantz; Abo (62700)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	16	21S	37E	
BH:	M	16	21S	37E	
13. Date Spudded 10/20/2013	14. Date T.D. Reached 11/17/2013	15. Date Rig Released 11/26/2013		16. Date Completed (Ready to Produce) 12/27/2013	
17. Elevations (DF and RKB, RT, GR, etc.) 3497' GL					
18. Total Measured Depth of Well 11,258' / TVD 6872'		19. Plug Back Measured Depth 11,056'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run CNL/Calip/DLL/X-MAA/SGR/XYHole					
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 7680'-11,008'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.4#	1324'	17-1/2"	1095 sx Class C	
8-5/8"	32#	6083'	11"	1350 sx Class C	
5-1/2"	20#	11,219'	7-7/8"	1595 sx Class C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	6348'				
26. Perforation record (interval, size, and number) Abo 7680'-11,008' (6 SPF, 216 holes) KOP @ 6286'; Producing					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
7680'-11,008'			3657.5 BBL acid; 31,052.5 BBL Slickwater; 31,396 BBL Crosslink;		
			1015 BBL gel; 1,578,920# sand		
28. PRODUCTION					
Date First Production 01/17/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Sub-Pump w/intake @ 6215'		Well Status (Prod. or Shut-in) Producing	
Date of Test 01/24/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 187
				Water - Bbl. 368	Gas - Oil Ratio 3066
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 38.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 11/7/2013 & 11/27/2013)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst	
				Date 01/29/2014	
E-mail Address Reesa.Fisher@apachecorp.com					

FEB 19 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2655'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2905'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3459'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3728'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4115'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5188'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5258'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5709'	T. Gr. Wash	T. Dakota	
T. Tubb 6173'	T. Delaware Sand	T. Morrison	
T. Drinkard 6494'	T. Bone Springs	T. Todilto	
T. Abo 6753'	T. Rustler 1284'	T. Entrada	
T. Wolfcamp	T. Tansill 2517'	T. Wingate	
T. Penn	T. Penrose 3577'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology