

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

JAN 07 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
NMLC062391

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

8. Well Name and No.
KACHINA 5 FEDERAL 3

9. API Well No.
30-025-31517

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102-0510

3b. Phone No. (include area code)
405-235-3611

10. Field and/or Exploratory Area
2nd BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL & 1980 FWL, SEC 5 T18S R33E

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/26/13 - 9/28/13 - MIRU, unseat pump & LD rods. MIRU hot oil truck, ND WH, NU BOP, released TA & POOH.

9/30/13 - 10/1/13 - PU & RIH w/5 1/2" CIBP. Set @ 9,600'; test to 500psi - good. POOH and LD setting tool. TIH w/tbg, RU BHI, test lines to 5,000psi - good. Pump 2.3 bbls CI H cmt, 1.18 1/2" Displ. w/53 bbls; TOOH & RD BHI.

10/2/13 - 10/11/13 - TIH & tag cmt @ 9,407'; PT csg @ 600psi; had flow on braden head, TOOH. PU 5 1/2" Pkr; TIH & set @ 5,100'; set Pkr, test down tbg @ 1,000psi; good test on CIBP & cmt plug. Tested down csg; bad test; work up hole, isolate leak @ 5,020' to 5,054'. Sqzd 500 sx CI C cmt; test @ 1,000psi, pushed retainer to 9,407'. RU WL & RIH; perf from 9,320' to 9,330', 3 SPF/30 holes. POOH & RD WL. Attempt acidized, no break. TOOH & LD Pkr.

10/14/13 - MIRU ELU. PU & RIH w/4.62" gauge ring to 9,280'. POOH. PU & RIH w/5 1/2" CIBP. Set @ 9,280'. POOH. Test plug @ 1,000psi - good. PU & RIH & dump bailed 40' cmt on top of CIBP. PU CCL & RIH; perf from 9,071' to 9,090'; 38 holes. POOH. RDMO ELU.

10/15/13 - 10/22/13 - Test in hole w/ 5 1/2" Pkr @ 8,500psi - good test. RD tbg tester. Set Pkr @ 8,975'; test lines to 9,000 psi - good test. acidized w/ 8,684 gals 15% , frac w/ 51K # 30/50 & 20/40. RDMO acid crew.

10/23/13 - Flowback. ND tree, release Pkr, NU BOP & TOOH w/ Pkr and tbg.

10/24/13 - 10/25/13 - RU WL, PU 5 1/2" RBP & RIH. Set RBP @ 8,950'; POOH. PU bailer & RIH, dump 15' sand, POOH. PU perf guns & RIH. Perf from 8,802' - 8,820' 2 SPF/36 holes. POOH, RD WL & release. RIH w/ tbg & Pkr, test and set Pkr @ 8,692'. NU tree and PT @ 1,000 psi - good.

10/26/13 - 11/2/13 - RU Halliburton & acidize w/2500 gals 15%. Frac w/51K # 30/50 & 20/40 CRC. RD Halliburton and turn over to flowback crew.

11/4/13 - 11/8/13 - RU WSU, ND frac stack, NU 3K BOP, release Pkr & POOH w/ tbg. MU RBP retrieving tool & RIH. Latch RBP and release. POOH. PU production tbg BHA & RIH; set Pkr @ 8,736'; ND BOP, NU WH PU rod pump & RIH; set SN @ 8,686', Arrowset Pkr @ 8,736', EOT @ 8,908'. TOP on 11/8/13.

See attached well bore schematic & MIT chart.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 12/02/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

DEC 30 2013

FEB 20 2014

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: KACHINA 5 FEDERAL 3		Field: SOUTH CORBIN	
Location: 1980' FSL & 1980' FWL; SEC 5, T18S, R33E		County: LEA	State: NM
Elevation: 3972' GL		Spud Date: 1/31/92	Compl Date: 4/26/92
API#: 30-025-31517	Prepared by: Ronnie Slack	Date: 11/14/13	Rev:

17-1/2" hole
13-3/8", 48#, H40, STC, @ 478'
 Cmt'd w/500 sx to surface

12-1/4" hole
8-5/8", 32#, STC, @ 3100'
 Cmt'd w/1650 sx

Csg Leak @ 5020-5054
 Sqzd 500 sx C.I.C. Test to 1000 psi, pushed
 retainer to 9407'----10/9/13

TOC @ 7,640' CBL-4/15/92

BONE SPRING 2ND (10/25/13)
 8,802' - 8,820', 2 spf
 (acidized w/2500 gals 15% Frac w/51K# 11/2/13)

BONE SPRING 2ND (10/15/13)
 9,071' - 9,090', 2 spf
 (acidized w/8684 gals 15% Frac w/51K# 30/50 & 20/40)

BONE SPRING 3RD (10/10/13)
 9,320' - 9,330', 3 spf
 (attempt acid job, no break @ 4500 psi)

WOLFCAMP (6/27/12)
 9,623' - 9,757'

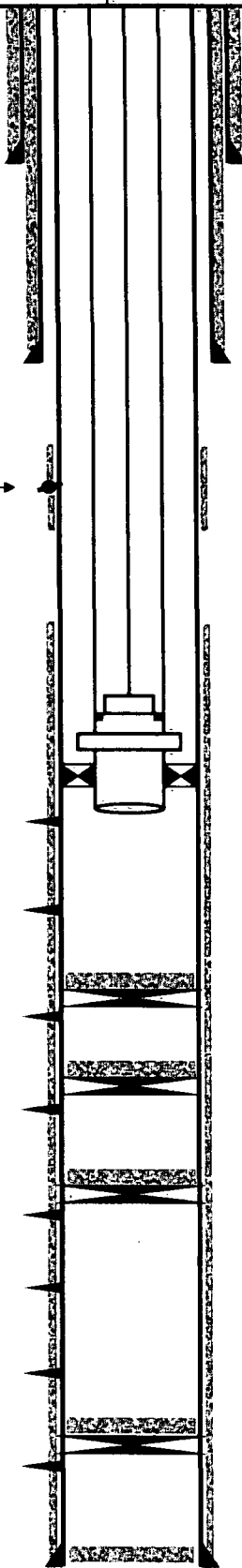
WOLFCAMP (9/26/08)
 10736'-10740'; 10744'-10746'; 10761'-10771'

WOLFCAMP (9/26/08)
 11020'-11050'; 11066'-11074'; 11104'-11122'
 9/30/08: acidized 10736-11122 w/2400 gal 15% hcl, 9K gal gel 15%

WOLFCAMP (4/92)
 11,220' - 11,263'

WOLFCAMP (4/92)
 11,354' - 11,384'

7" Hole
5-1/2", 17#, N80, LTC, @ 11,500'
 Cmt'd w/800 sx



2-7/8", 6.5#, L80 production tubing
 Mixed rod string: 7/8", 3/4", 1"
 Rod Pump: 1-3/4" x 24'

SN @ 8,686'
 Gas separator-37', 2-7/8 tbq-4'
 On/Off tool
Arrowset Packer @ 8,736'
 Sand screen-24', 2-7/8 tbq-124', chem screen-24'
 EOT @ 8,908'

9,240' PBD
 CIBP @ 9,280' w/40' cmt. (10/15/13)
 Tag TOC @ 9,407' (10/3/13)
 CIBP @ 9,600' w/2.3 bbs cmt. (10/2/13)

10,641' PBD
 CIBP @ 10,676' w/35' cmt. (6/27/12)

30' cement. 11,310' PBD
 CIBP @ 11,340'

11,500' TD

