Submit One Copy To Appropriate District State of New N	/lexico	xico Form C-103			
District I Energy, Minerals and Na	tural Resources	Revised November 3, 2011			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 HOBBS OCD OIL CONSERVATION DIVISION		WELL API NO. 30-025-10671			
811 S. First St., Artesia, NM 88210 HODD OIL CONSERVATIO	N DIVISION	5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410 A 0 2014 1220 South St. Fr	ancis Dr.	STATE SFEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. 301940			
SUNDRY NOTRECSINED REPORTS ON WELL	LS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Skelly Penrose B Unit			
1. Type of Well: Oil Well Gas Well Other		8. Well Number 49			
2. Name of Operator		9. OGRID Number			
Providence Energy Services, Inc. dba Kelton Operating		012444 10. Pool name or Wildcat			
P.O. Box 928, Andrews, TX 79714-0928		Langlie Mattix (37240)			
4. Well Location					
Unit Letter G : <u>1980</u> feet from the <u>NORTH</u> line and <u>19</u>	980 feet from the EA	ST line			
Section 8 Township 23-S Range 37-E NMPM	County Lea				
11. Elevation (Show whether D					
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other I	Data			
NOTICE OF INTENTION TO:	SUI				
	REMEDIAL WOR	SEQUENT REPORT OF:			
PULL OR ALTER CASING 🛛 MULTIPLE COMPL 🗍	CASING/CEMEN	1Т ЈОВ □			
OTHER:	M. Location is				
All pits have been remediated in compliance with OCD rules and	the terms of the Op	ready for OCD inspection after P&A			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above groun	id level has been set i	n concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER	. API NUMBER, O	UARTER/OUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original grade the provident of the	ound contour and has	s been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
If this is a one-well lease or last remaining well on lease: all elec location, except for utility's distribution infrastructure.	uncar service pores a	ind lines have been removed from lease and wen			
When all work has been completed, return this form to the appropriate	e District office to sc	hedule an inspection.			
SIGNATURE (1) Sun Kether TITLE	President	DATE 01/23/2014			
TYPE OR PRINT NAME <u>C. Dale Kelton</u> E-MAIL For State Use Only	: _providenceenergy	@suddenlink.net PHONE: _432-661-1364			
APPROVED BY: Mal htetale TITLE	Compliance	FEB 20 2014			
Conditions of Approval (if any):		FFR 2 0 2014			
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APPROVED BY:	Mark het alm_	TITLĖ	Lomphona	OH
Conditions of Appro	val (if any):			