

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00306
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>A</u> : 660 feet from the <u>N</u> line and 990 feet from the <u>E</u> line Section <u>30</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number 67
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
RECEIVED		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	TD NOW, 3070'
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: C/O casing & deepen 11' <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/30-2/5/14 Pull 115 - 1" x 25' grade "D" rods plus 1" x 8' pony rod with Series 350-4100 Rotor. TAC released. TOH w/ 92 jts of 2 7/8" OD tbg 3 1/2" x 8' lift sub, 4.13" OD (3.75" body O.D.) x 32.25' series 350-4100 Stator, 1 jt of 2 7/8" tbg, 7" TAC and 2 - 2 7/8" x 3' BPPN. TIH w/ tbg, 3 - 4 1/8" DC's & 6 1/4" bit. Ran & tag at 3055'. Drill, C/O from 3055' to 3057'. TOH w/ tbg and bit. Start in hole w/ 6 1/4" bit, 1 - 4 1/8" DC, 6 1/4" string mill, 1 - 4 1/8" DC, 6 1/4" string mill, one - 4 1/8" DC and finished out with 2 7/8" tbg. Ran to 1465'. Finish TIH w/ tbg, DC, 6 1/4" string mill, DC, 6 1/4" string mill, DC & 6 1/4" bit. Ran to 3054' to wipe off 7" csg walls. TOH w/ tbg & BHA. TIH w/ tbg, 3 - 4 1/8" DC's & 6 1/4" cone buster mill. Tag at 3057'. Drill & mill to 3070'. Ran GR/CCL/CNL from 2000' to 3053', GL. OH is now 11' below 7" csg shoe. TIH w/ tbg open ended to 3042', w/ seating nipple at 3010'. Pumped 1000 gals of Xylene down tbg followed with 25 BPW. Pumped at 1/2 BPM w/ pressures going from vacuum to 70# on Xylene. On flush pressures remained at 0#. Close tubing valve and pumped 25 BPW down casing at 1 BPM & 0#. Let set 30 min. Swab tbg 3 hrs and recovered 48 BF. Last 30 bbls cut with Xylene. SFL = 400 FS; EFL = 1000' from surf. Ran 2 7/8" x 6' NPPN, 2 7/8" x 7" TAC, 1 jt of 2 7/8" tbg, 4.13" O.D. X 30.54' 350-4100 series Stator with cross bar, 3 1/2" x 8' tbg lift sub; ran on 92 jts of 2 7/8" OD tbg. EOT at 3000'. TIH w/ series 350-4100 Rotor, 116 - 1" "D" rods + 1 - 1" x 8' pony rods and 1 1/4" x 16' spray metal polish rod. Space out rotor. NUBOP pumping tee & Install GenCo M-2100, 40 HP surface unit. Connect well head to flowline. Place well on pump.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Hunt TITLE: Regulatory Analyst DATE: 02/12/2014
Type or print name: Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only

APPROVED BY: Mary Brown TITLE: Compliance Office DATE: 2/20/2014
Conditions of Approval (if any):

FEB 20 2014

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 6-Feb-14
BY: MWM
WELL: 67
STATE: New Mexico

Location: 660' FNL & 990' FEL, Sec 30A, T13S, R32E
SPUD: 6/56 COMP: 6/56
CURRENT STATUS: Producer
Original Well Name: Supeior Oil Co. State 315 #3

KB = 4378'
GL = 4,366'
API = 30-025-00306

HOBBS OCD

FEB 15 2014

RECEIVED

12-1/4" 9-5/8" 26# @ 367' w/250 sx--circ'd

8-3/4"

2-7/8" 6.5# J-55 (92 jts) production tubing w/ TAC @ 2993'.

Calc'd primary TOC @ 2390' w/enlargement = 15%; yld = 1.26 ft³/sk

7" 20# @ 3054' w/150 sx

Top of Queen @ 3053'+-

Queen Open Hole: 3054' - 3059' (6-56 to 2/14)

Queen Open Hole: 3054' - 3070' (2/14)

PBTD - 3070'
TD - 3070'