Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Reso	urces Revised August 1, 2011
I625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	OIL CONSERVATION DIVIS	WELL API NO. 30-025-06222
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NMSEB		STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	OFIVED	
(DO NOT USE THIS FORM FOR PROI	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK LICATION FOR PERMIT" (FORM C-101) FOR SUCH	TO A 7. Lease Name or Unit Agreement Name Eumont Hardy Unit
1. Type of Well: Oil Well X	Gas Well 🗌 Other 🛛 🖊	8. Well Number
2. Name of Operator		9. OGRID Number
	and Gas Corporation	151228
3. Address of Operator		10. Pool name or Wildcat
PO Box 5	155 Santa Fe, NM 87502	Eumont, Yates, 7 Rvrs, Queen
4. Well Location		
Unit LetterG	:1980feet from theNorthli	ine and
Section 36	Township 20S Range	37E X NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT	
the state of the s		· · · · · · · · · · · · · · · · · · ·
12. Check Annual dicate Nature of Notice, Report or Other Data 12. Check Annual dicate Nature of Notice, Report or Other Data 12. Check Annual SUBSEQUENT REPORT of Other Data 12. Check Annual SUBSEQUENT REPORT of Other Data 12. Check Annual Report of Well 12. Check Annual SUBSEQUENT REPORT of Other Data 12. Check Annual Report of Well 12. Check Annual Commence Data 12. Check Annual Commence Data 13. Specifically for Subsequent Report of Well Commence Drilling Opns. 13. Specifically for Subsequent at OCD web page Commence Drilling Opns. P AND A		
Approved for Plugging of well b Liability under bond is retained C-103 (Specifically for Subsec Dugging) which may be found	pending receipt of	SUBSEQUENT REPORT OF:
Approved for Plugging Liability under bond is retained C-103 (Specifically for Subsect Plugging) which may be found under forms	went Report of the REMED	
Liability under both for Subset		ENCE DRILLING OPNS. \square P AND A \overbrace{xx}
C-100 which may		G/CEMENT JOB
I Plugging) which		
under formst		
I Plugging) wile under formsl 		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
	SEE ATTATCHED	
		-
	n above is true and complete to the best of my	
SIGNATURE Billy E.	Frechen TITLE Forema	DATE 2/11/14
SIGNATURE <u>Billy E. Truchun</u> TITLE <u>Foreman</u> DATE 2/11/14 Type or print name <u>Billy E. Prichard</u> E-mail address: <u>billy@pwllc.netphone</u> : <u>432934768c</u> <u>For State Use Only</u> APPROVED BY: <u>Undburlium</u> <u>TITLE</u> <u>Compliance</u> Officer <u>DATE</u> 2/19/2014 Conditions of Approval (if any):		
For State Use Only		
income M. Alith and Aline Alice 2/19/2011		
APPROVED BY: Under TITLE COMPLIANCE OFFICE DATE 211972014		
Conditions of Approval (if any):		

FEB 20 2014

Mar Oil and Gas Corporation Eumont Hardy #12 Final Plugging Report

- 1/30/2014 Moved Rig to location and spotted over the well.
- 1/31/2014 Rigged up. Laid down rods and dug out cellar. Installed BOP and laid down tubing.
- 2/3/2014 Moved out old tubing and rods. Set pipe racks and tallied work string. Picked up 5 ½" scraper and RIH with work string to 3638'. POOH with scraper and picked up 5 ½" CIBP. RIH and set CIBP at 3625'.
- 2/4/2014 Circulated MLF from 3625' and spotted 25 sx class C cement. POOH to 2610' and spotted 25 sx class C cement. POOH and picked up 5 ½" AD-1 packer. Isolated holes in 5 ½" casing between 925' and 670'. POOH with packer and perforated at 1390'. RIH with packer and set at 1117' to squeeze perfs. Perforations would not take fluid. Released packer and spotted 25 sx class C cement across perfs fron 1440'. POOH and SION.
- 2/5/2014 RIH and tagged cement at 1191'. POOH to 957' and spotted 50 sx class C cement. WOC and tagged at 558'. Closed BOP and tested casing. Held good. Laid down remaining work string and perforated at 362'. Established circulation and pumped class C cement down 5 ½" casing to perfs at 362' and up annulus to surface. Took 105 sx. Removed BOP. Cement was migrating down hole. SION.
- 2/6/2014 Rigged down. Cut off wellhead and filled up both string of casing to surface with 20 sx class C cement. Installed marker and cult off anchors.