

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

5. Lease Serial No.  
NMNM111964

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
J KEATS 1 24 32 40H

9. API Well No.  
30-025-41582-00-X1

10. Field and Pool, or Exploratory  
TRIPLE X

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

FEB 10 2014

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON MIDCONTINENT LP

Contact: DENISE PINKERTON

E-Mail: leakejd@chevron.com

3a. Address

15 SMITH ROAD  
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T24S R32E SESE 330FSL 400FEL  
32.240246 N Lat, 103.620599 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE CANCEL ELECTRONIC SUBMISSION #233798 SENT ON 01/29/2014.

PLANS HAVE CHANGED TO INCLUDE THE FOLLOWING:

CHEVRON RESPECTFULLY REQUESTS TO AMEND THE CEMENT VOLUMES AND CENTRALIZER PLACEMENT FOR THE 8 3/4" PRODUCTION SECTION OF THIS WELL. THIS WELL WAS ORIGINALLY PERMITTED FOR AN OPEN HOLE PACKER/SLEEVE SYSTEM IN THE LATERAL WITH A CEMENTING STAGE TOOL AT THE BASE OF THE CURE. CHEVRON WILL NO LONGER BE RUNNING THIS SYSTEM AND WILL BE CEMENTING THE ENTIRE LATERAL. PLANNED CEMENT AND CENTRALIZER INFORMATION ARE AS FOLLOWS:

PRODUCTION CEMENT: LEAD CEMENT SLURRY, VOLUMES, AND DEPTH INTERVAL WILL REMAIN THE SAME AS PERMITTED. A TAIL CEMENT WILL BE PUMPED IN THE CURVE, AND ACID SOLUBLE CEMENT WILL BE PUMPED IN THE LATERAL.

TAIL INFORMATION:

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #233859 verified by the BLM Well Information System

For CHEVRON MIDCONTINENT LP, sent to the Hobbs

Committed to AFMSS for processing by CHRISTOPHER WALLS on 02/03/2014 (14CRW0084SE)

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

(Electronic Submission)

Date 01/30/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 02/05/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

FEB 20 2014

**Additional data for EC transaction #233859 that would not fit on the form**

**32. Additional remarks, continued**

SLURRY: 50/50 PREMIUM POZ + 2% GEL + .3% HALAD 344 + 5LB/SK SILICALITE POWDER + .1% SA-1015 (HALLIBURTON)

TOP: 10,148'

BOTTOM: 11,363' (BASE OF CURVE)

WEIGHT: 13.2 PPG

YIELD: 1.63 SX/CU FT

PLANNED EXCESS: 75%

SACKS: 347

MIX WATER: 8.34 GAL/SK

**ACID SOLUBLE CEMENT INFORMATION:**

SLURRY: SOLUCEM H + .25 LB/SK D-AIR 5000 + .2% HR-601 (HALLIBURTON)

TOP: 11,363' (BASE OF CURVE)

BOTTOM: 15,540' (TD OF WELL)

WEIGHT: 15.0 PPG

YIELD: 2.63 SX/CU FT

PLANNED EXCESS: 35%

SACKS: 550

MIX WATER: 11.42 GAL/SK

**CENTRALIZER PLACEMENT:**

PRODUCTION CASING WILL HAVE ONE HORIZONTAL TYPE CENTRALIZER ON EVERY JT FOR THE FIRST 1000', ON EVERY OTHER JT UNTIL LANDING PT, AND WILL BE RUN EVERY THIRD JT IN THE CURVE. BOWSPRING CENTRALIZERS WILL BE RUN EVERY OTHER JT FROM KOP TO INTERMEDIATE CASING.

ANY QUESTIONS SHOULD BE DIRECTED TO KYLE JOHNSON, DRLG ENGR, CHEVRON @ 713-372-6514.



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## Production Cement for J-Keats 1-24-32 40H

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**Johnson, Kyle R** <Kyle.Johnson@chevron.com>

Mon, Feb 3, 2014 at 1:03 PM

To: "Walls, Christopher" <cwalls@blm.gov>

Chris,

Per our phone conversation, here are the full planned details for cementing our production string the J-Keats 1-24-32 40H. We will be pumping 3 slurries, a lead, a tail, and acid soluble cement in the lateral. The details are listed below:

### Lead Information

Slurry: VariCem-PB1 (50% Premium H+ 50% Silicalite+ 2% Gel) + .1% Fe-2 + .1% FWCA+ 3 lb/sk Kol Seal + .1% HR-601

1015 (Halliburton)

Top: 4,350'

Bottom: 10,148' (Base of Curve)

Weight: 11.3 ppg

Yield: 2.54 sx/cu ft

Planned Excess: 75%

Sacks: 962

Mix Water: 15.51 gal/sk

### Tail Information:

Slurry: 50/50 Premium Poz + 2% Gel + .3% Halad 344 + 5 lb/sk Silicalite Powder + .1% SA-1015 (Halliburton)

Top: 10,148'

Bottom: 11,363' (Base of Curve)

Weight: 13.2 ppg

Yield: 1.63 sx/cu ft

Planned Excess: 75%

Sacks: 347

Mix Water: 8.34 gal/sk

Acid Soluble Cement Information:

Slurry: **SoluCem H** + .25 lb/sk D-Air 5000 + .2% **HR-601 (Halliburton)**

Top: 11,363' (Base of curve)

Bottom: 15,540' (TD of Well)

Weight: 15.0 ppg

Yield: 2.63 sx/cu ft

Planned Excess: 35%

Sacks: 537 *ES0*

Mix Water: 11.42 gal/sk

Centralizer Placement:

Production Casing will have one horizontal type centralizer on every jt for the first 1000', on every other jt until landing pt, and will be run every third jt in the curve. Bowspring centralizers will be run every other jt from KOP to intermediate casing.

Thanks,

Kyle

**Kyle Johnson**  
**Drilling Engineer**

**Delaware Basin - MCBU**

**Chevron North America Exploration and Production Co.**  
1400 Smith St. (HOU140/43-076)  
Houston, TX 77002  
(Office) 713-372-6514

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