Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	30-025-05682
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OCE IL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV – (505) 476-3460 JAN 2 7 2014 Santa Fe, INIVI 87303	6. State Oil & Gas Lease No.
87505	82277
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROFUSALE PO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	East Eumont Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other / Zajj	8. Well Number 53
2. Name of Operator	9. OGRID Number
OXY USA WTP Limited Partnership	192463
3. Address of Operator P.O. Box 50250 Midland, TX 79710	10. Pool name or Wildcat Eumont Yates 7R Qn
4. Well Location	Lamont lates lead
1	660 feet from the west line
Section 22 Township 195 Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3651	
10 Clark Art Park Librar Nation (National	Decree Office Date
12. Check Appropriate Box to Indicate Nature of Notice,	Report of Other Data
NOTICE OF INTENTION TO: SUB:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
CLOSED-LOOP SYSTEM	_
	IT-TA Extension D
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
TD- <u>3574'</u> PBTD- <u>3654'</u> Perfs/ OH- 3754-3518' CIBP-3654'	
1. Notified NMOCD of casing integrity test 24hrs in advance. 2. RU pump truck for 30 min.	
OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.	
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new	
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the northern (active) portion of the unit. The continued	
program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding: and	
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells	
(4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OXY reactivation of this well.	will evaluate and determine the potential for
	- markey 1/20/2016
Spud Date: Rig Release Date: This App	roval of Temporary 1/20/2014 Iment Expires 2 YEAR
Abandor	2 YEAR
	<u>a 10111</u>
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
	1 1
SIGNATURE TITLE Sr. Regulatory Advisor DATE 12314	
Type or print nameDavid Stewart E-mail address:david_stewart@	OVU COM BUONE: 422 605 5717
For State Use Only	
APPROVED BY: Maly & Stown TITLE Compliance Officer DATE 1/28/2014 Conditions of Approval (if any)	
Conditions of Approval (if any)	
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