Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II + (575) 748-1283	ocd .	20 005- 05700
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 2 5 District IV – (505) 476-3460	7 2014 1220 South St. Francis Dr.	STATE FEE
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B2461
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO TION FOR PERMIT" (FORM C)101) FOR SUCH	Last Eumont Unil
1. Type of Well: Oil Well G	as Well 🔲 Other	8. Well Number 63
2. Name of Operator	TD I is and Deutschein	9. OGRID Number 192463
3. Address of Operator	TP Limited Partnership	10. Pool name or Wildcat
	50 Midland, TX 79710	Eumont Yates 7RQn
4. Well Location		
Unit Letter 0 : C	660 feet from the North line	and 660 feet from the west line
Section 27	Township (95 Range 37	TE NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
	36((
12. Check Ap	propriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 🛚 🛚		AL WORK ALTERING CASING
-		NCE DRILLING OPNS. P AND A
_	MULTIPLE COMPL CASING/	CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	MIT-TA-Extension of
		etails, and give pertinent dates, including estimated date
). SEE RULE 19.15.7.14 NMAC. For Mul	tiple Completions: Attach wellbore diagram of
тр- 3875 РВТр- 3702	Perfs/DH-3302-3844' CIB	P- 3702'
1. Notified NMOCD of casing integ 2. RU pump truck\[action{[Content of the content of the	grity test 24hrs in advance. Longity test 24hrs in advance. Circulate well with treated water, pres	ssure test casing to 560# for 30 min.
OXY USA WTP LP respectfully requests a	2 year extension on the temporary abandonme	nt of this well for further evaluation of the waterflood unit.
OXY implemented a project in 2013 that	consisted of revitalizing the northern (active) po	ortion of the unit. OXY drilled and completed four new
wells that decreased the Primary produc	tion spacing from 40 acre to 20 acre spacing. O	XY is currently engaged in a program to continue to test
the potential of the northern (active) por	tion of the unit as well as to test potential in the	e southern (inactive) portion of the unit. The continued ating 3 injection wells to ensure sufficient flooding; and
recompleting 4 wells in the South portion	n of the field to evaluate the potential of the ina	ctive portion of the field. Also OXY has identified 10 wells
(4 in the East Eumont Unit) to plug and a	handon. From the results of the continued prog	tram OVV will evaluate and determine the net-relation
reactivation of this well.		1 12014
Spud Date:	Rig Release Date:	Approval of Temporary Z Z014 Approval of Temporary Z Z014
Spud Date.	This	Approval Expires
	ALA PRON 333 Aba	indonment 24
I hereby certify that the information abo	ove is true and complete to the best of my ki	nowledge and belief.
SIGNATURE .	TITLE C. Davidson	DATE 10014
SIGNATURE La Company	TITLE Sr. Regulator	y Advisor DATE 123(14
Type or print nameDavid Stewart	E-mail address: <u>david</u>	stewart@oxy.com PHONE: 432-685-5717
T 0 11 0 1		
For State Use Only	\mathcal{L} a.	O(1)
APPROVED BY:	Drown PITLE Complis	me OfficerDATE 1/28/2014/
Conditions of Approval (if any):		ω
V		FEB 2 4 2014
		MA.

