Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> = (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-05708
District II - (575) 748-1283 . 811 S. First St., Artesia, NM 88210	BS OOD CONSERVATION DIVISION	5. Indicate Type of Lease
District III = (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	2 7 2014 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM JAIV		82330
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	AS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		East Eumont Unit
PROPOSALS.)  1. Type of Well: Oil Well   G	as Well 🔲 Other /	8. Well Number 71
2. Name of Operator	as wen	9. OGRID Number
•	TP Limited Partnership	192463
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 502	50 Midland, TX 79710	Eumont Yates 7RQn
4. Well Location		
Unit Letter H: 1980 feet from the North line and 660 feet from the east line		
Section 27	Township 195 Range 31E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
	3615'	
12. Check Ap	propriate Box to Indicate Nature of Not	ice, Report or Other Data
NOTICE OF INT	· · · · · · · · · · · · · · · · · · ·	UBSEQUENT REPORT OF:
•	PLUG AND ABANDON REMEDIAL V	
<u> </u>		DRILLING OPNS. ☐ P AND A ☐
<del>-</del>	MULTIPLE COMPL   CASING/CEN	MENT JOB L
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		W.T. D. T. C. a. San D.
OTHER:	OTHER:	MIT-TA-Extension
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
TD-3923 PBTD-3748 Perfs/0H-3844-3863 CIBP-3748		
1. Notified NMOCD of casing integrity test 24hrs in advance.		
2. RU pump truck 1/21/14 circulate well with treated water, pressure test casing to 560-550# for 30 min.		
To so min.		
OXY USA WTP LP respectfully requests a reaction on the temporary abandonment of this well for further evaluation of the waterflood unit.		
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new		
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test		
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued		
program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells		
(4 in the East Eumont Unit) to plug and	n of the field to evaluate the potential of the inactive bandon. From the results of the continued program,	portion of the field. Also OXY has identified 10 wells
reactivation of this well.	normalis. From the results of the continued program,	OXY Will evaluate and determine the potential for
		proval of Temporary     Z1   Z015  nment Expires
Spud Date:	Rig Release Date:	nment Expires
	Abando	Vene
		1 YEAR
I hereby certify that the information ab	ove is true and complete to the best of my know	ledge and helief
Thereby certify that the information ab	ove is true and complete to the best of my know	leage and benef.
SIGNATURE SIGNATURE	TITLE Sr. Regulatory Ad	visor DATE 1(23(4
Type or print name David Stewart	E-mail address: <u>david_stew</u>	rart@oxy.com PHONE:432-685-5717
For State Use Only	<b>1</b> .	e Officer DATE 1/28/2014
INIMINATE STATES	MAUND CAMAN	1/28/2014
APPROVED BY:	TITLE WHIPMAN	DATE 1/20/COI
Conditions of Approval (if any):	•	10) ' '

FEB 2 4 2014

