Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OW COLUMN TO VICTOR DE VICTOR	30 025- 23038
811 S. First St., Artesia, NM 88210HOBBS	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Prancis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, WMN <b>2 7</b>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		B2209
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH	Last Lumont Unil
1. Type of Well: Oil Well Ga	s Well Other Tujection	8. Well Number 849
2. Name of Operator	TP Limited Partnership	9. OGRID Number 192463
3. Address of Operator	11 Emmed Latinership	10. Pool name or Wildcat
	0 Midland, TX 79710	Eumont rates TRQu
4. Well Location		, ,
Unit Letter A: 310 feet from the north line and 510 feet from the east line		
Section 2	Township 195 Range 37E	
	1. Elevation (Show whether DR, RKB, RT, GI	R, etc.)
	کد مار	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	LUG AND ABANDON REMEDIAL	
•	HANGE PLANS 🔲 COMMENC	E DRILLING OPNS.☐ P AND A ☐
	IULTIPLE COMPL	EMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM   OTHER:	☐ OTHER:	MIT-TA Extension &
		ils, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
TD- <u>4056`</u> PBTD- <u>3768`</u> Perfs/ <del>OH+<u>386</u>8-3578`</del> CIBP- <u>3768`</u>		
1. Notified NMOCD of casing integrity test 24hrs in advance.		
2. RU pump truck 1 20 (14 circulate well with treated water, pressure test casing to 510-560# for 30 min.		
OXY USA WTP LP respectfully requests a year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.		
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new		
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test		
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and		
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells		
(4 in the East Eumont Unit) to plug and at	andon. From the results of the continued program	m, OXY will evaluate and determine the potential for
reactivation of this well.		1 1- 16
Spud Date:	Rig Release Date: This App	and of Temporary 1 20/2019
Spud Date.	This Appl	ment Expires
	Abandun	\ YEAR
I hereby certify that the information abo	ve is true and complete to the best of my know	wledge and belief.
SIGNATURE CA STATE	TITLE Sr. Regulatory A	Advisor DATE 1/23/14
Type or print nameDavid Stewart		wart@oxy.comPHONE:432-685-5717
APPROVED BY: Majery H Stown TITLE Compliance Officer DATE 1/28/2014		
	Slown TITLE Complian	ce Cofficer DATE 1/28/2014
Conditions of Approval (if any):	· ·	/V /

FEB 2 4 2014

