Office State of New Mexico	Form C-103
Discrict 1 Energy, Minerals and Natural Resour	rces October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-26796
District II 1301 W. Grand Ave., Artesia, NM 882 DOBBS OF CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87419AN 2 8 2014 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	307068
SUNDRY NOTRECE MED REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	DA
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BOBBI
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator SUNDOWN ENERGY LP	9. OGRID Number 232611
3. Address of Operator	10. Pool name or Wildcat
13455 NOEL RD, STE. 2000, DALLAS, TX 75240	Arkansas Junction (San Andres)
4. Well Location	
Unit Letter O: 330 feet from the SOUTH line and	1980 feet from the EAST line
Section 20 Township 18S Range 36E N	MPM County LEA
11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
3832' GR	10 mg
12. Check Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF INTENTION TO:	CURCEOUENT REPORT OF
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	SUBSEQUENT REPORT OF:
	AL WORK ⊠ ALTERING CASING ☐ NCE DRILLING OPNS.☐ P AND A ☐
DOWNHOLE COMMINGLE	CEMENT JOB
DOWNHOLE COMMININGLE	
OTHER: OTHER	RE-ENTER P&A WELL
13. Describe proposed or completed operations. (Clearly state all pertinent de	etails, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mul	tiple Completions: Attach wellbore diagram of
proposed completion or recompletion.	
0.6/0.4/0.010 (1	
06/04/2013 thru 08/14/2013:	OIDD O 52501 . 52601
Drill out CMT PLUGS at surface, 1931', & 3204.' Drill out cmt on top of	CIBP @ 53/6° to 5360°.
Pressure test csg & CIBP to 500 psig.	
Perf upper San Andres @ 5152-56', 5246-48' & 5352-55', 2 SPF.	
Acidize perfs. Swab the entire section to get load back.	
Frac all three intervals. Swabbed well clean.	
RIH w/ production eqpt.	•
Install ppg unit & hook-up power	,
Return well to production 09/03/2013 24 hr test: 4 BO, 6 BW, 0 MCF	
24 III (CSC. 4 DO, 6 D W, 6 MCI	
Sand Date: 5/8/1980 Re-enter: 06/04/2013 Rig Release Date:	
Spud Date: 3/8/1980 Re-enter: 06/04/2013 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief.
T Non P In	
SIGNATURE Delinda Dio Cleutite Admin, Assi	DATE 01/21/2014
SIGNATURE AUIIIII, ASSI	DATE01/21/2014
Type or print name <u>Belinda Bradley</u> E-mail address <u>bbradley@sundowner</u>	nergy.com PHONE: 432-943-8770
For State Use Only	
ror state use only	,
Petroleum	,
APPROVED BY: TITLE Conditions of Approval (if any):	1

WELL DATA SHEET

LEASE:	BOBBI		WELL:	2	_	FIELD:	ARKANS/	AS JUNC	TION	(SAN ANDRES)
LOC: STATUS: TD: PBTD: COTD:	330' FSL & 1980 ACTIVE 5650' 5360'	' FEL	Fed, State, Fee: CO: LEA ST: NEW MEXIC		STATE	Unit: O API NO: LEASE #	30-0	Township 025-2679 068		Range: 36E
Spud Date: Re-enter.Date: GL: DF: KB:			<u> </u>	Sque	8-5/8" OD csg set @	7-7/8" ,5650' TOC @	w/ SURF #/ft, w/ 3161	grade 700	sx.	TS
	5360'	PBD		5152 5246 5352 CIBE	6-48' ├ 2 \$	SPF (6/13				
					P @ 5510' w/ 10 Andres perfs: 5					
	5650	TD		T Sall	Aliules pelis. 3	JJZJ - JJJ				