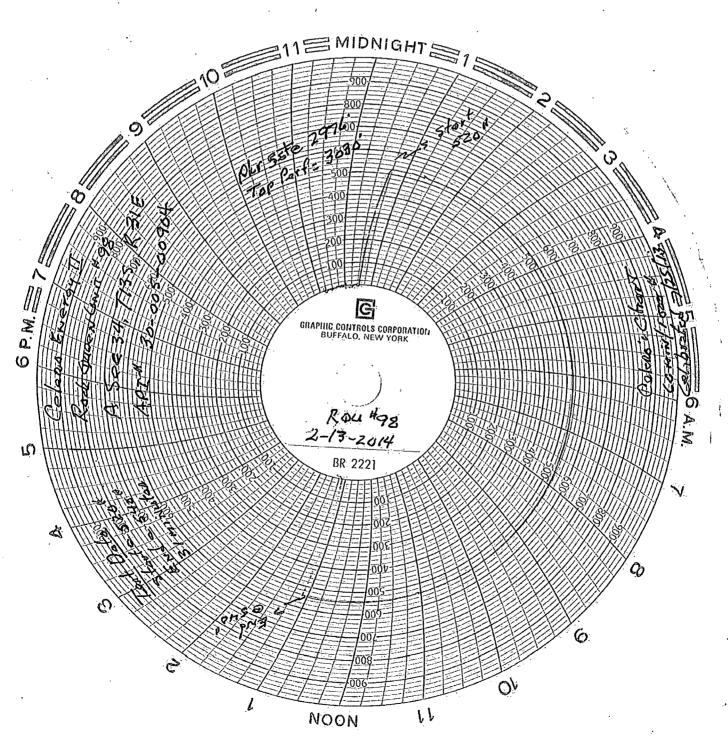
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised August 1, 2011	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	WELL API NO.	7
	BBS OCOL CONSERVATION DIVI	SION 30-005-00904	
District III - (505) 334-6178	1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 874FB District IV – (505) 476-3460	202014 Santa Fe, NM 87505	6. State Oil & Gas Lease No.	1
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	LEGOND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	1
	DSALS TO DRILL OR TO DEEPEN OR PLUG BAC CATION FOR PERMIT" (FO <u>RM C-10</u> 1) FOR SUCH		
PROPOSALS.)		8. Well Number 98	-
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other Injector	9. OGRID Number	1
2. Name of Operator Celero Energ	y II, LP	247128	_
3. Address of Operator _{400 W. III} Midland, 7	nois, Ste. 1601	10. Pool name or Wildcat	
4. Well Location	17701	Caprock; Queen	-
Y .	660 feet from the N	ine and 660 feet from the E line	
Section 34	Township 13S Range 3		
	11. Elevation (Show whether DR, RKB, 1	RT, GR, etc.)	
	4421' GR		æ
12. Check	Appropriate Box to Indicate Nature	of Notice. Report or Other Data	
		•	
NOTICE OF IN ☐ PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON □ REMI	SUBSEQUENT REPORT OF: EDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	. —	MENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING		NG/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER:	. \square OTHE	ER: 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
13. Describe proposed or com	oleted operations. (Clearly state all pertiner	nt details, and give pertinent dates, including estimated date	e
of starting any proposed w proposed completion or re-		Multiple Completions: Attach wellbore diagram of	
2/12/14 - Release packer and TO	H w/ tbg and pkr. TIH w/ 92 jts of IPC tbg	and Globe Energy's 5 1/2", nickle plated AS1-X pkr with	
1.50 "F" profile nipple and O/O tool. Set pker at 2972', 2940', 2888' & 2716'. Backside continued to flow. Unable to get a seal			
between tbg & csg. TOH w/ tbg and packer. Ran 5 1/2" N.P. AS1-X pkr with 1.50 "F" profile nipple & O/O tool w/ 91 jts of 2 3/8" IPC tbg. Found hole in 46 th jt from surf in middle of tbg stand. (10' from pin end). Set packer at 2940' and test tbg-csg annulus w/			
500# for 10 mins. Held okay. Re		nona), but public at 25 to and test tog eng annual w	
2/13/14 - Lwr tbg 1 it for a total of	of 92 its of IPC regular the w/ Globe Energy	y's 5 1/2" N.P. AS1-X pkr w/ 1.50 "F" profile nipple and	
on/off tool. Set pkr from 2966' to	2976' w/ 15 pts of tension. Release from or	n/off tool & circ hole w/ pkr fluid. NDBOP & NUWH &	
install 2 3/8" Al-Br full opening to attached. Tie WH to inj line for		essure: 520# and ending pressure: 540#. Copy of chart is	
actioned. The WIT to highline for	water injection.	•	
	·		
Spud Date:	Rig Release Date:	·	
I haraby partify that the information	above is true and complete to the Fact of	the broaded as and holist	_
Thereby certify that the imormation	above is true and complete to the best of m	y knowledge and belief.	
	\perp		
SIGNATURE () SA	TITLE Regulatory Ar	DATE 02/18/2013	
Type or print name Lisa Hunt	E-mail address: <u>lhunt</u>	@celeroenergy.com PHONE: (432)686-1883	-
For State Use Only	41		1
APPROVED BY: YV aleu	Drown TITLE moles	nce Alice DATE 2/24/2014	_
Conditions of Approval (if any):		7	À.
•		FEB 2 4 2014 000	1
		1 LD & # 7014	1



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