

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OFFICE
FEB 20 2014
RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-41082 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. N/A |
| 7. Lease Name or Unit Agreement Name Pinot (39779) |
| 8. Well Number 002 |
| 9. OGRID Number 873 |
| 10. Pool name or Wildcat House; D (33250), T (78760), B (33230) |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator Apache Corporation | |
| 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | |
| 4. Well Location Unit Letter <u>E</u> : 1850 feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>02</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3571' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

08/30/2013 MIRUSU. Log TOC @ 222'. Perf Drinkard @ 7006'-7012', 7041'-7047', 7075'-7080' w/ 4 SPF, 68 holes.
09/03/2013 Spot 126 gals acid. Acidize w/ 4939 gals 15% HCl NEFE acid.
09/04/2013 ND BOP. NU frac valve.
09/25/2013 Frac Drinkard w/ 59,388 gals 15# & 89,727# 100 Mesh & 20/40 sand. Flush w/ 6804 gals 10# linear gel. Spot 1050 gals 15% HCl acid. Set CBP @ 6930'. Perf Tubb @ 6686'-6692', 6697'-6702', 6761'-6767', 6791'-6797' w/ 3 SPF, 69 holes. Acidize w/ 2058 gals 15% HCl. Frac Tubb w/ 43,344 gals 15# & 93,902# 100 Mesh & 20/40 sand. Flush w/ 6468 gals 10# linear gel. Spot 1386 gals 15% HCl acid. Set CBP @ 6640'. Perf Lwr Blinbry @ 6353'-6360', 6423'-6430', 6491'-6500' w/ 3 SPF, 69 holes. Acidize w/ 2856 gals 15% HCl acid. Frac Lwr Blinbry w/ 59,136 gals 15# & 90,497# 100 Mesh & 20/40 sand. Flush w/ 6174 gals 10# linear gel. Spot 1000 gals 15% HCl acid. Set CBP @ 6310'. Perf Upper Blinbry @ 6105'-6111', 6136'-6144', 6183'-6189', 6218'-6222' w/ 3 SPF, 72 holes. Acidize w/ 2478 gals 15% HCl. Frac Upper Blinbry w/ 66,696 gals 15# & 108,280# 100 Mesh & 20/40 sand. Flush w/ 5922 gals 10# linear gel.

(Continued to pg. 2)

Spud Date: 08/19/2013

Rig Release Date: 08/28/2013

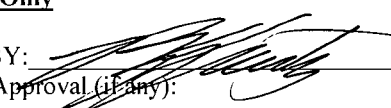
DHC-HOB-525

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Tech II DATE 02/18/2014

Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE FEB 25 2014
Conditions of Approval (if any):

FEB 25 2014

Pinot #002
API #30-025-41082
Apache Corp. (873)

Completion continued.

09/30/2013 RIH w/ bit & tbg.

10/01/2013 DO CBPs @ 6310', 6640', & 6930'. Circ hole clean to PBTD @ 7365'.

10/02/2013 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 7105'. ETD @ 7194'.

10/03/2013 RIH w/ rods & pump. Clean location. RDMOSU.

11/19/2013 Set 640 pumping unit. POP.