

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBES OGD
FEB 21 2014
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41460 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc. ✓		6. State Oil & Gas Lease No. VO-5638
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Copperhead 13 State ✓
4. Well Location Unit Letter <u>D</u> : <u>340</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>18</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number <u>2H</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3570' GR</u>		9. OGRID Number 16696
		10. Pool name or Wildcat Triplex Bone Springs, W.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 14-3/4" hole 2/6/14, drill to 1210', 2/8/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 1210', pump 30BFW spacer w/ red dye, then cmt w/ 500sx (154bbl) PPC w/ additives 13.5ppg 1.73 yield followed by 250sx (60bbl) PPC w/ additives 14.8ppg 1.34 yield, had full returns, circ 311sx (96bbl) cmt to surface. RU BOP, test @ 250# low 5000# high. 2/10/14, RIH & tag cmt @ 1140', test csg to 2150# for 30min, test passed. drill new formation to 1220', perform FIT test to 209psi, EMW=12.3ppg.

2/10/14 drill 10-5/8" hole to 5070', 2/12/14. RIH & set 8-5/8" 32# J55 LTC csg @ 5060', cmt w/ 960sx (319bbl) Light PPC w/ additives 12.9ppg 1.87 yield followed by 300sx (71bbl) PPC w/ additives 14.8ppg 1.33 yield, final lift pressure 710#, 230bbl into displacement lost all returns. WOC, RIH w/ temp svy, TOC @ 1230'. Install Cameron pack-off bushing, test to 5000# for 15min, good test. RU HES, EIR down 8-5/8" X 11-3/4" @ 2BPM @ 958#, then 1BPM @ 882#, M&P 500sx (118bbl) PPC, 14.8ppg 1.33 yield, final pressure @ 450#, bled to 0#. WOC. RIH w/ temp svy, TOC @ 1120'. Pressure to 500# for 30 min, bled off to 405#, Contact NMOC-D-Randy Dade, told him had 90' cmt inside of surface csg, rec appr to start drlg. 2/13/14, RIH & tag cmt @ 4999', circ hole, pressure test csg to 2750# for 30 min, tested good. Drill new formation to 5080', perform FIT test w/ 449psi w/ 9.4ppg mud, EMW=11.1ppg, tested for 30min, good test.

Spud Date:

2/6/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE Sr. Regulatory Advisor

DATE 2/19/14

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

David Stewart

TITLE

Petroleum Engineer

DATE

FEB 25 2014

Conditions of Approval (if any):

FEB 25 2014