

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
FEB 25 2014

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12583
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SCHENCK ATP
8. Well Number #1
9. OGRID Number 281994
10. Pool name or Wildcat: Townsend Permo Upper Penn (59847)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LRE OPERATING, LLC.

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location
Unit Letter D: 660 feet from the NORTH line and 608 feet from the WEST line
Section 11 Township 16-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3988'

Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms
www.emnrd.state.nm.us/oed

DO NOT CLOSE-LOOP SYSTEM ☒

MULTIPLE COMPL ☐

State Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: P&A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 12/12/13, MIRUSU. TOH w/all production equipment. Attempted to set 3-1/2" CIBP @ 10,680', but would not set. Pumped 120 sx "H" cmt @ 10,750' as per Maxy Brown w/OCD. Tbg stuck. Found free point @ 7500'. Cut off tbg @ 8030' & TOH. Set 5-1/2" CIBP @ 8020'. Tagged CIBP @ 8020' & circ well w/P&A brine gel. Pumped 25 sx "H" cmt @ 8020'. WOC (8020'-7799'). Spotted a 25 sx cmt plug 6303'-6056'. Spotted a 50 sx cmt plug @ 5013'. WOC. Tagged cmt @ 4553'. Spotted a 200 sx cmt plug 3188'-1976'. W/tbg @ 382', circ 35 sx cmt to surface. Cut off wellhead. Installed P&A marker with cmt. Released P&A rig on 12/18/13. Cut off anchors and restored location. A closed loop system was utilized on this well.

Spud Date: 1/3/00 Drilling Rig Release Date: 2/8/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 2/24/14

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: Maxy Brown TITLE Compliance Officer DATE 2/26/2014

Conditions of Approval (if any)

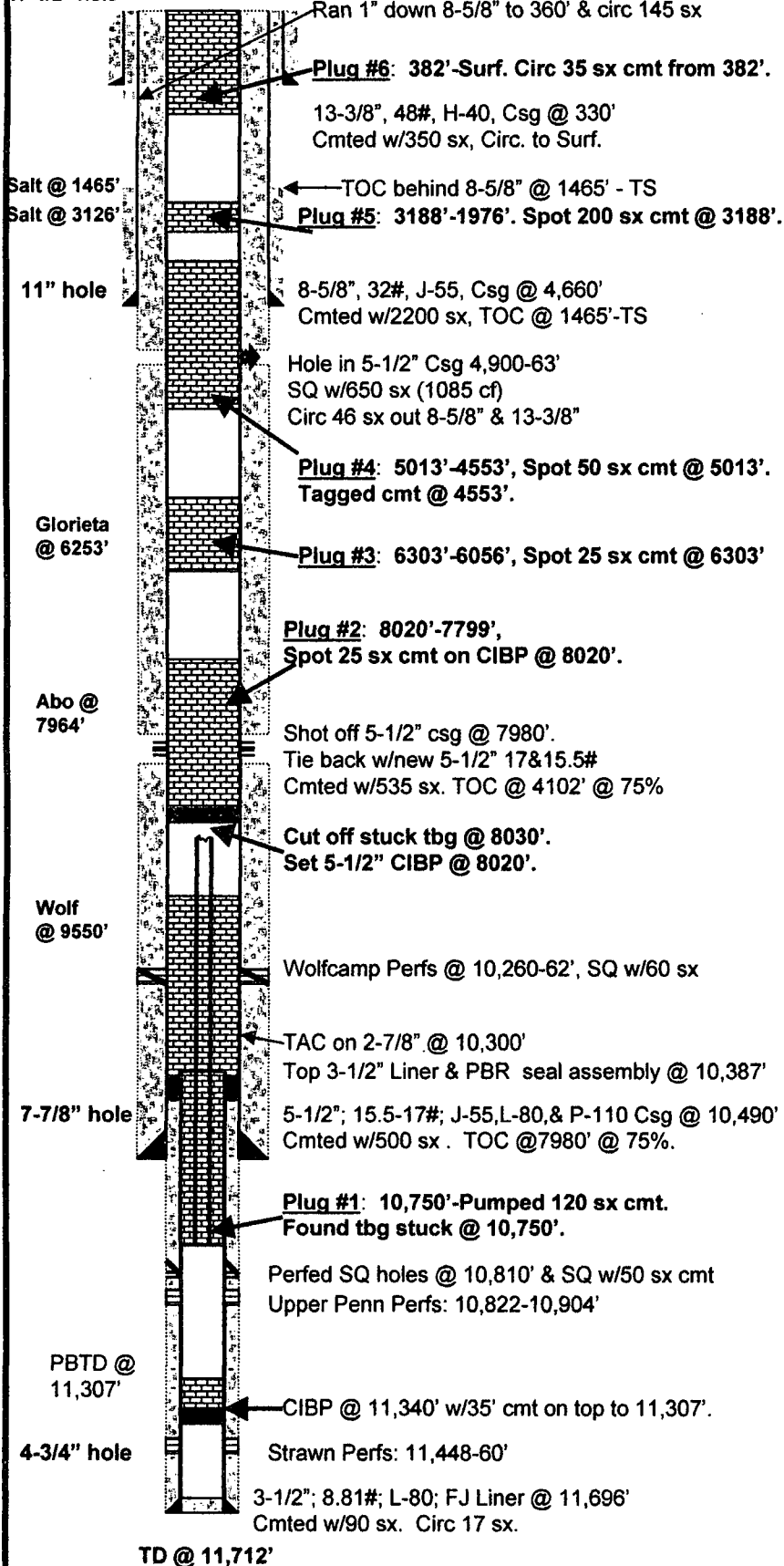
FEB 26 2014

2-26 PM



LIME ROCK RESOURCES

17-1/2" hole



Elevation: 3,988' GL

Date Spud: 01/03/00

Date TD'd: 02/06/00

Date Completed: 02/23/00

Zone	Frac
Upper Penn	46,500 gals binary (CO2 & N2) foamed gel w/ 43,278# 18/40 Versaprop
Upper Penn	3,000 gals 10% HCl
Strawn	2,500 gals 15% NEFE acid

Recompletions & Workovers

Date	
09/17/54	Original well completed in Wolfcamp
11/02/65	Original well P&A'd after producing from Wolfcamp
01/03/00	Re-entered previously P&A'd Wolfcamp well to test Strawn
08/09/00	Put well on pump
03/09/10	Recomplete well to Upper Penn. Squeezed casing leak 4,900-63' & channel thru perfs at 10,810'. Fraced well and returned to pump.

ACTUAL P&A

LRE OPERATING, LLC
Schenck ATP 1
Sec 11-16S-35E
Lea County, NM
Feb 24, 2014 - PMP