| Dimension         Dimension <thdimension< th=""> <thdimension< th=""> <thd< th=""><th>Submit 1 Copy To Appropriate District</th><th>State of New Me</th><th></th><th>Form C-103</th></thd<></thdimension<></thdimension<>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Submit 1 Copy To Appropriate District                                                                                                                    | State of New Me                                                       |                                 | Form C-103                                                  |  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------|---------------------------------|-------------------------------------------------------------|--|
| Distance 1-crys (148-03)       Bit S First K, Acaa MM 88200       HOBBS GED CONSERVATION DIVISION         Dist S First K, Acaa MM 88200       1220 South SL Francis Dr.       Sinta Fe, NM 87505         Distance 1-crys (148-03)       FFE       Sinta Fe, NM 87505         Distance 1-crys (148-03)       Sinta Fe, NM 87505       Sinta Fe, NM 87505         Distance 1-crys (148-03)       Sinta Fe, NM 87505       Sinta Fe, NM 87505         Distance 1-crys (148-03)       Concentry (148-03)       Sinta Fe, NM 87505         Distance 1-crys (148-03)       Concentry (148-03)       Sinta Fe, NM 87505         Distance 1-crys (148-03)       Concentry (148-03)       Sinta Fe, NM 87505         Distance 1-crys (148-03)       Concentry (148-03)       Sinta Fe, NM 87505         Distance 1-crys (148-03)       Concentry (148-03)       Sinta Fe, NM 87505         Distance 1-crys (148-03)       Concentry (148-03)       Sinta Fe, NM 87505         Distance 1-crys (148-03) <t< td=""><td></td><td>Energy, Minerals and Natu</td><td>ral Resources</td><td>Revised July 18, 2013</td></t<>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                          | Energy, Minerals and Natu                                             | ral Resources                   | Revised July 18, 2013                                       |  |
| att is Prix St. Attain. W8200       HOBS CODE CONSERVATION DUSION       S. Indicate Type of Leave         baselini (1): 000 strokston       indicate Type of Leave       S. Indicate Type of Leave         baselini (1): 000 strokston       indicate Type of Leave       S. Indicate Type of Leave         baselini (1): 000 strokston       indicate Type of Leave       S. Indicate Type of Leave         baselini (1): 000 strokston       SUNDRY NOCH CONDERFORTS ON WELLS       S. Indicate Type of Leave         into strokston       SUNDRY NOCH CONDERFORTS ON WELLS       S. Indicate Type of Leave         into strokston       SUNDRY NOCH CONDERFORTS ON WELLS       S. Indicate Type of Leave         into strokston       SUNDRY NOCH CONDERFORTS ON WELLS       S. Indicate Type of Leave         into of portability       GREND (1): 000 mm for Noch Conderfor Such       Into the Conderfor         1. Type of Well: 01 Well       Gas Well       Other       Noch Conderfor         2. Name of Operator       Into Evention (1): 000 mm for Wilds       Into Evention (1): 000 mm for Wilds         3. Address of Operator       320 feet from the NORTH       Into Evention (1): 1000 mm for Wilds         4. Well Leave       Into Evention (1): 1000 mm for Wilds       Into Evention (1): 1000 mm for Wilds         1. Decoring       Into Evention (1): 1000 mm for Wilds       Into Evention (1): 1000 mm for Wilds                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |                                                                                                                                                          |                                                                       |                                 |                                                             |  |
| Description       Difference       STATE       FFE       STATE         Description       STATE       FFE       STATE       FFE       STATE         Description       SUNDRY NOT USE IN SUDDRY NOT REPORTS ON WELLS       6. State Oil & Gas Lease No.         Description       SUNDRY NOT REPORTS ON WELLS       6. State Oil & Gas Lease No.         Description       SUNDRY NOT REPORTS ON WELLS       1. Case A num or Unit Agreement Name         Description       SUNDRY NOT REPORTS ON WELLS       1. Case A num or Unit Agreement Name         Description       SUNDRY NOT REPORTS ON WELLS       1. Case A num or Unit Agreement Name         Description       SUNDRY NOT REPORTS ON WELLS       1. Case A num or Unit Agreement Name         Description       Lease A num or Unit Agreement Name       1. Ope of Well: Oil Well Gas Well       0 ther         3. Address of Operator       PO BOX 10848, MIDLAND, TX 79702       B. Well Namber       1.         4. Well Location       1. Evector (Store Wether DR, RKR, RT, GR, etc.)       1. SUNDSEQUENT REPORT OF:         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUNDSEQUENT REPORT OF:         PEHEDOIA WORK       Interning Casing       ALTERING CASING       ALTERING CASING       ALTERING CASING         POUL OR ALTER CASING A MU EPILLOG AND ABANDON [                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | 811 S. First St., Artesia, NM 88210 HOE                                                                                                                  | BS OOD CONSERVATION                                                   | DIVISION                        | 1. 10.000 million (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1 |  |
| Damet V - (50) 476-340       FEB 8 2014       Santa PC, NM 87303       6. State Of & Gas Lease No.         1203 S       SUDRY NORTEGENEER REW DEPORTS ON VELLS       7. Lease Name or Unit Agreement Name         000 VOT 1971 INS 100M 100 EXCENT OR PERMIT (FORM C-10) FOR SUCH       7. Lease Name or Unit Agreement Name         DO VOT 1971 INS 100M 100 EXCENT OR PERMIT (FORM C-10) FOR SUCH       8. Well Number       1.         PROPOKALS       DEGREATING UP       9. OGRUD Number       24074         1. Type of Well: Oll Well       Gas Well       Other       9. OGRUD Number         2. Name of Operator       230       feet from the _NORTH                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | 1000 Rio Brazos Rd Aztec NM 87410                                                                                                                        |                                                                       |                                 |                                                             |  |
| St.NDRY NOTICE AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         (D0 NOT USE THIS FORM FOR WORKAN'S OKALLO & TO DEPOSITION OF PRIME (FORM C-10) FOR SUCH       7. Lease Name or Unit Agreement Name         DIPPERENT RESERVEN. USE APPLICATION FOR FEMIL (FORM C-10) FOR SUCH       8. Well Number         1. Type of Well: Oil Well G as Well Other       9. OGRID Number         2. Name of Operator       10. Pool name or Widdat         BRONCO/WOLF CAMP, SOUTHWEST       4. Well Number         3. Address of Operator       10. Pool name or Widdat         BRONCO/WOLF CAMP, SOUTHWEST       4. Well Location         Unit Letter       350         Section       20         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PEHFORM MEMEDIAL WORK       ALTERING CASING DE         ONMHOLE COMMINGLE       Commented and and and and and and and and and an                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | District IV – (505) 476-3460 <b>FEB</b><br>1220 S. St. Francis Dr., Santa Fe, NM                                                                         | <b>0 5 2014</b> Santa Fe, NM 8'                                       | 7505                            | 6. State Oil & Gas Lease No.                                |  |
| DO NOT USE THUS FORM FOR FROM FOR FROM FOR EVEND & REAT TO A DEFENSIVE AND FOR SUCH AND FOR | · · · · · · · · · · · · · · · · · · ·                                                                                                                    | ESAND REPORTS ON WELLS                                                |                                 | 7. Lease Name or Unit Agreement Name                        |  |
| PROPOSALS.       8. Well Number         1. Type of Well: Oil Well ∑ Gas Well □ Other       8. Well Number         2. Name of Operator       10. Pool name of Wildoat         3. Address of Operator       10. Pool Number         9. OGRID Number       10. Pool name of Wildoat         10. Type of Well: Oil Well ZGACY RESERVES OPERATING LP       10. Pool name of Wildoat         11. Depoint the test of DBOX 10848, MIDLAND, TX 79702       BRONCO;WOLFCAMP, SOUTHWEST         4. Well Location       Unit Letter       B.         11. Elevation (Show whether DR, RRB, RT, GR, etc.)       11. Elevation (Show whether DR, RRB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       HLI GAND ABANDON         COMBENCE COMUNCL       CASING CEMENT JOB         DOWNHOLE COMMINGLE       COMMENCE CEMILING OPNS         DOWNHOLE COMMINGLE       OTHER:         OTHER:       PA ND A         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.         REPAIRED CASING AND RETURNED WELL TO PRODUCTION.        SEE ATTACHED <td colspan<="" td=""><td>(DO NOT USE THIS FORM FOR PROPOS<br/>DIFFERENT RESERVOIR. USE "APPLICA</td><td>ALS TO DRILL OR TO DEEPEN OR PL</td><td>UG BACK TO A</td><td></td></td>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | <td>(DO NOT USE THIS FORM FOR PROPOS<br/>DIFFERENT RESERVOIR. USE "APPLICA</td> <td>ALS TO DRILL OR TO DEEPEN OR PL</td> <td>UG BACK TO A</td> <td></td> | (DO NOT USE THIS FORM FOR PROPOS<br>DIFFERENT RESERVOIR. USE "APPLICA | ALS TO DRILL OR TO DEEPEN OR PL | UG BACK TO A                                                |  |
| 2. Name of Operator       9. OGRD Number         3. Address of Operator       PO BOX 10848, MIDLAND, TX 79702       10. Pool name or Wildoat         4. Well Location       Unit Letter       B       320       feet from the NORTH line and 1550       feet from the EAST line         5. exclosed and the section       20       Township 135       Range 33E       NMPM       County UEA         6. exclosed and the section       20       Township 135       Range 33E       NMPM       County UEA         6. exclosed and the section       20       Township 135       Range 33E       NMPM       County UEA         7. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         7. PERFORM REMEDIAL WORK       ALTER CASING       COMMENCE DRILLING OPNS.       P AND A         9. DOWNHOLE COMMINGLE       CLOSED-LOOP SYSTEM       COMMENCE DRILLING OPNS.       P AND A         9. DOWNHOLE COMMINGLE       COLSED-LOOP SYSTEM WITH STEEL TANKS. HAULED CONTENTS FROM CLOSED-LOOP SYSTEM       Contention of the section of proposed or ompletion or recompletion.         8. REPAIRED CASING AND RETURNED WELL TO PRODUCTION.      SEE ATTACHED       Status wellbore diagram of proposed conducted operations. (Clearly status all pertiment details, and give pertiment dates, including estimated date of starting any proposed workoy. SEE RULE 19.15.7.34 NMAC. For Multiple Completion                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | · · · · · · · · · · · · · · · · · · ·                                                                                                                    | Fas Well 🔲 Other                                                      |                                 |                                                             |  |
| 3. Address of Operator       10. Pool name or Wildoat         90 BOX 10848, MIDLAND, TX 79702       10. Pool name or Wildoat         4. Well Location       Unit Letter       B       330       feet from the NORTH line and 1550       feet from the EAST line         9       Section       20       Township       138       Range 38E       NMPM County Line         10. enderset       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       10. ed. i. at enderset in the information (Show whether DR, RKB, RT, GR, etc.)       10. ed. i. at enderset in the information (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       10. ed. i. at enderset in the information (Show whether DR, RKB, RT, GR, etc.)       10. ed. i. at enderset in the information (Show Whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM MEMEDIAL WORK       ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.]       P AND A         13. Describe proposed or completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SE RULE 19.1517.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         REPARED ALSOE ALLOCASING A NT PEURINE         NISTALLED CLOSED-LOOP SYSTEM WITH STEEL TANKS. HAULED CONTENTS FROM                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                                                                                                                                          |                                                                       |                                 | 9. OGRID Number                                             |  |
| PO BOX 10848, MIDLAND, TX 79702       BRONCO;WOLFCAMP,SOUTHWEST         4. Well Location       350       feet from the NORTH line and 1550       feet from the EAST line         Section       20       Township 135       Range 38E       NMPM         Section       20       Township 135       Range 38E       NMPM       County LEA         Section       20       Township 135       Range 38E       NMPM       County LEA         Section       20       Township 135       Range 38E       NMPM       County LEA         Section       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       Section 20       Station 20       Station 20         SubScauce       PANDA       PLUC 0A NTER CASING       ALTERING CASING       Scaling CEMENT JOB       COMMENCE DRILLING OPNS       PANDA         DWNHOLE COMMINGLE       OTHER:       COSED-LOOP SYSTEM       OTHER:       COTHER:       Scaling Cease Alter       Scaling Cease Alter       Scaling Cease Alter       Scaling Cease Alter       Scaling Cease       Scaling Cease                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                          | ERVES OPERATING LP                                                    |                                 |                                                             |  |
| Unit Letter_B       350       feet from the _NORTH       inc and _1550       feet from the _EASTine         Section       20       Township       138       Range 38E       NMPM       County LEA         Section       20       Township       138       Range 38E       NMPM       County LEA         Section       20       Township       138       Range 38E       NMPM       County LEA         Section       20       Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Checken PLUG       Other Data       ALTENING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       DOWNHOLE COMMINGLE       ALTENING CASING       ALTENING CASING         DOWNHOLE COMMINGLE       MULTIPLE COMPL       DOMENCE DALLING OPNS       PAND A       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       MULTIPLE COMPL       DOMENCE DALLING OPNS       PAND A       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       MULTIPLE COMPL       OTHER:       REPAIR CASING & RTP       O         13. Describe proposed or completed operations.       (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed completion.       For Multiple Completions: Attach weli                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | -                                                                                                                                                        | 8, MIDLAND, TX 79702                                                  |                                 |                                                             |  |
| Section       20       Township       13       Range       38E       NMPM       County       LEA         Main       Main       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       Main       Main </td <td>4. Well Location</td> <td></td> <td></td> <td></td>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | 4. Well Location                                                                                                                                         |                                                                       |                                 |                                                             |  |
| Section       20       Township       13       Range       38E       NMPM       County       LEA         Main       Main       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       Main       Main </td <td>Unit Letter <u>B</u> :</td> <td><u>350</u> feet from the <u>NORT</u></td> <td><u>H</u> line and <u>15</u></td> <td>50 feet from the <u>EAST</u> line</td>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Unit Letter <u>B</u> :                                                                                                                                   | <u>350</u> feet from the <u>NORT</u>                                  | <u>H</u> line and <u>15</u>     | 50 feet from the <u>EAST</u> line                           |  |
| 3827 GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PREPROMM REMEDIAL WORK PLUG AND ABANDON         COMMENCE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PREPROMM REMEDIAL WORK PLUG AND ABANDON         CUBSECIAL WORK ALTER CASING CASING COMMENCE DRILLING OPNS.         PAND A         OWNHOLE COMMINGLE         COMMENCE DRILLING OPNS.         PAND A         OWNHOLE COMMINGLE         OWNHOLE COMMINGLE         OTHER:         INSTALLED CASING AND RETURNED WELL TO PRODUCTION.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Section $20$                                                                                                                                             |                                                                       |                                 |                                                             |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CHANCE PLANS       COMMENCE DRILLING OPNS         PULL OR ALTER CASING       MULTIPLE COMPL         COMMENCE OFILLING OPNS       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL         COSED-LOOP SYSTEM       COMMENCE OFILLING OPNS         OTHER:       REPAIR CASING & RTP         OTHER:       OTHER: REPAIR CASING & RTP         OTHER:       OTHER: REPAIR CASING & RTP         13. Describe proposed or completed operations. (Clearly state all pertinent datas, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         REPAIRED CASING AND RETURNED WELL TO PRODUCTION.      SEE ATTACHED         INSTALLED CLOSED-LOOP SYSTEM WITH STEEL TANKS. HAULED CONTENTS FROM CLOSED-LOOP SYSTEM TO APPROVED NMOCD DISPOSAL LOCATION ACCORDING TO RULE 19.15.17.         Spud Date:       Rig Release Date:         Interest performance       Rig Release Date:         Strandard       TITLE       REGULATORY TECH       DATE 02/03/2014         Type or print name       LAURA PINA       E-mail address:       PHONE: 432-689-5200         For State US ON:                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | - D ~ a mark of the same of the same of the same of the same                                                                                             | 1                                                                     | , RKB, RT, GR, etc.)            | the main all and in the particular and a set in a           |  |
| NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         THEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       COSING/CEMENT JOB       PAND A         DOWNHOLE COMMINGLE       OTHER:       REPAIR CASING & RTP       COMMENCE DRILLING OPNS.         CloseD-LOOP SYSTEM       D       OTHER:       REPAIR CASING & RTP       Cosing/CEMENT JOB         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         REPAIRED CASING AND RETURNED WELL TO PRODUCTION.      SEE ATTACHED         INSTALLED CLOSED-LOOP SYSTEM WITH STEEL TANKS. HAULED CONTENTS FROM CLOSED-LOOP SYSTEM TO APPROVED NMOCD DISPOSAL LOCATION ACCORDING TO RULE 19.15.17.         Spud Date:       Rig Release Date:         Intereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       MM       TITLE         REGULATORY TECH       DATE 02/03/2014         Type or print name       LAURA PINA       E-mail address:         PHONE:       432-689-5200         For State Use Only                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                          | 3827' GR                                                              |                                 |                                                             |  |
| NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         THEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       COSING/CEMENT JOB       PAND A         DOWNHOLE COMMINGLE       OTHER:       REPAIR CASING & RTP       COMMENCE DRILLING OPNS.         CloseD-LOOP SYSTEM       D       OTHER:       REPAIR CASING & RTP       Cosing/CEMENT JOB         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         REPAIRED CASING AND RETURNED WELL TO PRODUCTION.      SEE ATTACHED         INSTALLED CLOSED-LOOP SYSTEM WITH STEEL TANKS. HAULED CONTENTS FROM CLOSED-LOOP SYSTEM TO APPROVED NMOCD DISPOSAL LOCATION ACCORDING TO RULE 19.15.17.         Spud Date:       Rig Release Date:         Intereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       MM       TITLE         REGULATORY TECH       DATE 02/03/2014         Type or print name       LAURA PINA       E-mail address:         PHONE:       432-689-5200         For State Use Only                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | 12. Check At                                                                                                                                             | ppropriate Box to Indicate N                                          | ature of Notice. F              | Report or Other Data                                        |  |
| PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         DOWNHOLE COMMINGLE       COSED-LOOP SYSTEM       COMMENCE DRILLING OPNS.       PAND A         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         REPAIRED CASING AND RETURNED WELL TO PRODUCTION.      SEE ATTACHED         INSTALLED CLOSED-LOOP SYSTEM WITH STEEL TANKS. HAULED CONTENTS FROM CLOSED-LOOP SYSTEM TO APPROVED NMOCD DISPOSAL LOCATION ACCORDING TO RULE 19.15.17.         Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       LAURA PINA         E-mail address:       PHONE: 432-689-5200         For State Use Out       LAURA PINA         E-mail address:       PHONE: 432-689-5200         For State Use Out       TITLE       CAMULED COMPUTED MELL TO THE COMPUTED MELL TO THE COMPUTED BY:                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                          |                                                                       |                                 |                                                             |  |
| TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB       COMMENCE COMPL         OTHER:       COLOSED-LOOP SYSTEM       COTHER:       COTHER:       COMMENCE COMPLETE REPAIR CASING & RTP       COMMENCE COMPLETE REPAIR CASING & RTP         13. Describe proposed or completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         REPAIRED CASING AND RETURNED WELL TO PRODUCTION.      SEE ATTACHED         INSTALLED CLOSED-LOOP SYSTEM WITH STEEL TANKS. HAULED CONTENTS FROM CLOSED-LOOP SYSTEM TO APPROVED NMOCD DISPOSAL LOCATION ACCORDING TO RULE 19.15.17.         Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       MUL MA       TITLE       REGULATORY TECH       DATE 02/03/2014         Type or print name       LAURA PINA       E-mail address:       PHONE: 432-689-5200         For State Use Only       MULL MA       TITLE       Complement of tigent address:       2/2/2/2/2/4         APPROVED BY:       MULL                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                          |                                                                       |                                 |                                                             |  |
| PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       REPAIR CASING & RTP       Image: CloseD-LOOP SYSTEM         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         REPAIRED CASING AND RETURNED WELL TO PRODUCTION.        SEE ATTACHED         NSTALLED CLOSED-LOOP SYSTEM WITH STEEL TANKS. HAULED CONTENTS FROM CLOSED-LOOP SYSTEM TO APPROVED NMOCD DISPOSAL LOCATION ACCORDING TO RULE 19.15.17.         Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       MMAC         TITLE       REGULATORY TECH       DATE 02/03/2014         Type or print name       LAURA PINA       E-mail address:       PHONE: 432-689-5200         For State Use Only       TITLE       Completionser 2/221/2014       PHONE: 42/2014/2014                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | —                                                                                                                                                        | _                                                                     |                                 |                                                             |  |
| DOWNHOLE COMMINGLE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | —                                                                                                                                                        |                                                                       |                                 |                                                             |  |
| CLOSED-LOOP SYSTEM       OTHER:       COTHER:       REPAIR CASING & RTP         II. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         REPAIRED CASING AND RETURNED WELL TO PRODUCTION.        SEE ATTACHED         INSTALLED CLOSED-LOOP SYSTEM WITH STEEL TANKS. HAULED CONTENTS FROM CLOSED-LOOP SYSTEM TO APPROVED NMOCD DISPOSAL LOCATION ACCORDING TO RULE 19.15.17.         Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       LAURA PINA         E-mail address:       PHONE:         4PPROVED BY:       APPROVED IS         TITLE       COULATION:         TOTAL       E-mail address:         PHONE:       2/2/2/2014                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | —                                                                                                                                                        |                                                                       |                                 |                                                             |  |
| OTHER:                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                          |                                                                       |                                 |                                                             |  |
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| SIGNATURE       SIGNATURE       DATE_02/03/2014         Type or print name       LAURA PINA       E-mail address:       PHONE: _432-689-5200         For State Use Only       PHONE:       A22-689-5200         APPROVED BY:       Approval (if any):       TITLE       Compliance                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | Spud Date:                                                                                                                                               | Rig Release Di                                                        | ate:                            |                                                             |  |
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| Type or print name <u>LAURA PINA</u> E-mail address: <u>PHONE: 432-689-5200</u><br>For State Use Only <u>APPROVED BY:</u> <u>TITLE</u> Compliance <u>LAURA PINA</u> TITLE <u>Compliance</u> <u>2/26/2014</u>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                          |                                                                       |                                 |                                                             |  |
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| For State Use Only<br>APPROVED BY:                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | SIGNATURE (XUING / MA                                                                                                                                    | TITLE                                                                 | REGULATORY T                    | <u>ECH</u> DATE_ <u>02/03/2014</u>                          |  |
| APPROVED BY: APPROVED BY: APPROVED BY: TITLE Compliance ficeoute 2/26/2014                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                          | PINA E-mail address                                                   | :                               | PHONE: <u>432-689-5200</u>                                  |  |
| Conditions of Approval (if any):                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | For State Use Only M 1 ~.                                                                                                                                | R A                                                                   | λ                               | $\beta \rangle \rangle $                                    |  |
| Conditions of Approval (if any):                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | APPROVED BY                                                                                                                                              | HOLOW TITLE (D                                                        | moliano                         | () Menore 2/21/2014                                         |  |
| FEB 2.7 2014                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                          | THE VE                                                                |                                 |                                                             |  |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                          |                                                                       | •                               | FEB 27 2014                                                 |  |

# Legacy Reserves

DAILY OPERATIONS REPORT - (All Days)

#### 7/1/2012 thru 1/31/2014

Printed Feb 3, 2014 Page 1

| LOWE 20 # 1                                                                                                                                                                                   | LEA Co., NM                                                                                                                                                                                                                                                                                                                   | BOLO ID: 300                                                                                                                            | )125.01                                              |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------|
| Zone: WOLFCAMP Field: BRC                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                               |                                                                                                                                         |                                                      |
| Hole in Csg                                                                                                                                                                                   |                                                                                                                                                                                                                                                                                                                               |                                                                                                                                         |                                                      |
| Oct 23, 2013 Wednesday                                                                                                                                                                        | (Day 1)                                                                                                                                                                                                                                                                                                                       |                                                                                                                                         |                                                      |
| •                                                                                                                                                                                             | acks. Unseat pump and POOH with rods and                                                                                                                                                                                                                                                                                      | I pump. Rack and tally 2 7/8" I                                                                                                         | N-80                                                 |
| workstring. ODI N.                                                                                                                                                                            | `                                                                                                                                                                                                                                                                                                                             | Daily Cost:                                                                                                                             | \$12,850                                             |
|                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                               | Cum. Cost:                                                                                                                              | \$12,850                                             |
| Oct 24, 2013 Thursday                                                                                                                                                                         | (Day 2)                                                                                                                                                                                                                                                                                                                       |                                                                                                                                         |                                                      |
| was as follows: 306 joints 2 7/8" tub                                                                                                                                                         | up the BOP. POOH with the 2 7/8" production<br>ping, 5 1/2" x 2 7/8" tubing anchor, 2 7/8" sea<br>depth 9,496'. RIH with 5 1/2" packer and rel                                                                                                                                                                                | ating nipple, 4 joints 2 7/8" tubi                                                                                                      | ng, 4' x 2                                           |
| -,                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                               | Daily Cost:                                                                                                                             | \$8,110                                              |
|                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                               | Cum. Cost:                                                                                                                              | \$20,960                                             |
| Oct 25, 2013 Friday                                                                                                                                                                           | (Day 3)                                                                                                                                                                                                                                                                                                                       |                                                                                                                                         |                                                      |
| the packer and tested the plug to 1<br>a leak at 1 BBLS per min. Moved u<br>rate of 1.5 BBLS per min from 575                                                                                 | e packer and plug to 9,730' set the bridge plu<br>000 psi. Loaded the casing to surface pressu<br>p the hole with the packer and isolated the le<br>psi up to 1,250 psi in 20 BBLS with the inter                                                                                                                             | ured up to <u>500 psi and were pu</u><br>eak from <u>5,708' to 5,740</u> Estal                                                          | umping into<br>blished a                             |
| circulation. SDFN.                                                                                                                                                                            | area of                                                                                                                                                                                                                                                                                                                       | Doily Coat:                                                                                                                             | ¢10 560                                              |
|                                                                                                                                                                                               | leak -                                                                                                                                                                                                                                                                                                                        | Daily Cost:<br>Cum. Cost:                                                                                                               | \$10,560<br>\$31,520                                 |
| Oct 28, 2013 Monday                                                                                                                                                                           | (Day 4)                                                                                                                                                                                                                                                                                                                       | Cum. Cost.                                                                                                                              | ψ01,020                                              |
| Pulled the packer up the hole to 5,6<br>and pumped 500 gallons of 15% ac<br>1,810 psi. Increased the rate to 2 B                                                                              | 614', set the packer. MIRU Cudd acid trucks,<br>cid into the leak at 5,708' to 5,740'. Pumped<br>BLS per minute with pressures from 1,892 p<br>k for 1 hour. Relased the packer and RIH to                                                                                                                                    | 1.5 BBLS per minute from 1,70 psi up to 2,006 psi. Flushed with                                                                         | 00 psi to<br>h 38 BBLS                               |
|                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                               | Daily Cost:                                                                                                                             | \$12,410                                             |
|                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                               | Cum. Cost:                                                                                                                              | \$43,930                                             |
| Oct 29, 2013 Tuesday                                                                                                                                                                          | (Day 5)                                                                                                                                                                                                                                                                                                                       |                                                                                                                                         |                                                      |
| Finnished pulling out of the hole will the setting tool. SDFN.                                                                                                                                | th the packer and plug. RIH with a 5 1/2" CIB                                                                                                                                                                                                                                                                                 | P to 7,502' set the CIBP and F                                                                                                          | POOH with                                            |
|                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                               | Daily Cost:                                                                                                                             | \$8,960                                              |
|                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                               | Cum. Cost:                                                                                                                              | \$52,890                                             |
| Oct 30, 2013 Wednesday                                                                                                                                                                        | (Day 6)                                                                                                                                                                                                                                                                                                                       |                                                                                                                                         |                                                      |
| retainer and pump 300 sacks class<br>of cement left in the tubing we shut<br>min and the pressure fell down to 1<br>2000 psi, in 3 minutes the pressure<br>going up to 2000 psi with no bleed | 5 5,644', pumped 35 BBLS through the retain<br>C cement down the tubing circulating up the<br>the 8 5/8" valve and squeezed 2 BBLS into<br>500 psi. Waited another 3 minutes and pum<br>fell to 1800 psi. Pumped another 1 BBLS at<br>off after 5 minutes. Stung out of the retainer<br>he setting tool and workstring. SDFN. | e 8 5/8" casing to the half pit. V<br>the leak up to 2,000 psi.shut d<br>ped 1 BBLS at 1/2 BBLS per n<br>t 1/2 BBLS per minute with the | Vith 8 BBLS<br>own for 3<br>ninute up to<br>pressure |
|                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                               | Daily Cost:                                                                                                                             | \$23,360                                             |
|                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                               | Cum. Cost:                                                                                                                              | \$76,250                                             |
| Oct 31, 2013 Thursday<br>RIH WITH 4 5/8" bit, bit sub and 6                                                                                                                                   | (Day 7)<br>drill collars on 2 7/8" workstring to 5,520' SD                                                                                                                                                                                                                                                                    | FN.                                                                                                                                     |                                                      |

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**Legacy Reserves** DAILY OPERATIONS REPORT - (All Days)

### 7/1/2012 thru 1/31/2014

Printed Feb 3, 2014 Page 2

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|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|
| LOWE 20 # 1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | LEA Co., NM                                                                                                                                                                                                                                                                                                                                                                                                                                                 | BOLO ID: 30                                                                                                                                                                                                                | 0125.01                                                                             |
| Zone: WOLFCAMP Field: BRON                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | NCO SOUTHWEST                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                                                                                                                                                                                                            |                                                                                     |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Cum. Cost:                                                                                                                                                                                                                 | \$82,810                                                                            |
| Nov 1, 2013 Friday                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | (Day 8)                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                            |                                                                                     |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | orkstring, bit and collars. Started drilling on the at 5,735'. Closed the BOP and tested the cas                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                            |                                                                                     |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Daily Cost:                                                                                                                                                                                                                | \$8,760                                                                             |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Cum. Cost:                                                                                                                                                                                                                 | \$91,570                                                                            |
| Nov 4, 2013 Monday                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | (Day 9)                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                            |                                                                                     |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | o 9,573' tagged the retrievable plug, circulated<br>and bit. RIH with a 5 1/2" x 2 7/8" 10-K packer                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                            |                                                                                     |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Daily Cost:                                                                                                                                                                                                                | \$13,660                                                                            |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Cum. Cost:                                                                                                                                                                                                                 | \$105,230                                                                           |
| Nov 5, 2013 Tuesday                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | (Day 10)                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                            |                                                                                     |
| 15% acid across the perfs from 9,42<br>casing to 500 psi. Pumped 5,000 gal<br>2,710 psi. Pumped 20 BBLS of acid<br>acid for the tail. Flushed the acid to t<br>average rate 7.7 BBLS per minute, r<br>1,060 psi, 5 minute 562 psi, 10 minu<br>for 45 minutes recovered 22 BBLS of                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | vith the packer, circulate the well with 149 BBI<br>(2'-9,516'. POOH to 9,360' and set the packer<br>llons of 15% acid with 69 ball sealers: Establis<br>ahead, then pumped 77 BBLS of acid with 69<br>the bottom perf with 57.7 BBLS of 2% KCL was<br>max pressure 5,144 psi, average pressure 3,3<br>the 524 psi, 15 minute 515 psi. Shut in the well<br>of water. 1st hour of swabbing tagged fluid at s<br>fluid at 2,300'. Total load pumped 202 BBLS. | with the frac stack. Pressu<br>shed a rate of 7.7 BBLS per<br>balls in 9 ball drops, with 2<br>ater. Max rate 7.9 BBLS per<br>350 psi, min pressure 1,660<br>I for 1 hour, start flowing ba<br>surface, made 3 runs, recov | red the<br>minute at<br>0 BBLS of<br>minute,<br>psi, ISIP<br>ck. Flowed<br>vered 22 |
| .,                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Daily Cost:                                                                                                                                                                                                                | \$28,460                                                                            |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Cum. Cost:                                                                                                                                                                                                                 | \$133,690                                                                           |
| Nov 6, 2013 Wednesday                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | (Day 11)                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                            |                                                                                     |
| Tubing pressure 0 psi, casing pressure 0 psi. 1st hour of swabbing tagged fluid at 800', made 3 runs, recovered 19 BBLS, all water, no gas. 2nd hour tagged fluid at 1,200', made 4 runs, recovered 29 BBLS, all water, no gas. 3rd hour tagged at 1,200' made 4 runs, recovered 2 BBLS due to not beeing able to get the swab to get more than 200' below where we tagged the fluid. 4th hour tagged at 1,200', made 4 runs, recovered 25 BBLS, all water, no gas. 5th hour tagged at 1,200', recovered 28 BBLS, all water, no gas. 6th hour tagged at 1,200', made 4 runs, recovered 22 BBLS, all water, slight gas. 7th hour tagged at 1,200', made 4 runs, recovered 24 BBLS, all water, slight gas. 8th hour tagged at 1,200', made 4 runs, recovered 19 BBLS, all water, slight gas. 2th hour tagged at 1,200', made 4 runs, recovered 25 BBLS, all water, slight gas. 8th hour tagged at 1,200', made 4 runs, recovered 19 BBLS, all water, slight gas. 1,450'. Total load recovered 235 BBLS. SDFN. |                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                            |                                                                                     |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Daily Cost:                                                                                                                                                                                                                | \$7,560                                                                             |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Cum. Cost:                                                                                                                                                                                                                 | \$141,250                                                                           |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | (Day 12)<br>I,350', made 4 runs, recovered 21 BBLS, all w<br>ng. Started in the hole with the production tub                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                            |                                                                                     |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Daily Cost:                                                                                                                                                                                                                | \$11,560                                                                            |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Cum. Cost:                                                                                                                                                                                                                 | \$152,810                                                                           |
| Nov 8, 2013 Friday<br>Finished running in the hole with the<br>hole with the rod string. SDFN.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | (Day 13) production tubing. Nipple down the BOP and                                                                                                                                                                                                                                                                                                                                                                                                         | nipple up the wellhead. Sta                                                                                                                                                                                                | art in the                                                                          |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Daily Cost:                                                                                                                                                                                                                | \$31,560                                                                            |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Cum. Cost:                                                                                                                                                                                                                 | \$184,370                                                                           |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                            |                                                                                     |

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## Legacy Reserves

DAILY OPERATIONS REPORT - (All Days)

#### 7/1/2012 thru 1/31/2014

Printed Feb 3, 2014 Page 3

| LOWE 20 # 1    | LEA Co., NM               | BOLO ID: 300125.01 |
|----------------|---------------------------|--------------------|
| Zone: WOLFCAMF | P Field: BRONCO SOUTHWEST |                    |

Nov 11, 2013 Monday (Day 14)

Finish running in the hole with the rod string, load and test the pump to 500 psig good test. RDMO Lucky pulling unit. SDFN.

| Daily Cost: | \$6,410   |
|-------------|-----------|
| Cum. Cost:  | \$190,780 |