

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37572
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EK Penrose Sand Unit
8. Well Number 701
9. OGRID Number 20497
10. Pool name or Wildcat EK-Yates-SR-Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other - Water Injection

2. Name of Operator
Seely Oil Company

3. Address of Operator
815 W. 10th Street, Fort Worth, TX 76102

4. Well Location

Unit Letter D: 740 feet from the North line and 330 feet from the West line
Section 30 - Township 18S - Range 34E NMPM Lea County, New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For multiple completions, include a separate description for each proposed completion or recompletion.

1. MI & RU CU. TOH w/rods & tbg.
2. Reperforate from 4698-4700 & 4703-4706 w/4 spf
3. TIH w/tbg & pkr.
4. Spot xylene across perforations overnight
5. Set pkr and acidize perfection w/750 gals 7 1/2 % NEFE
6. Fracture treat w/10,000 gallons gelled KCL w/27,000 lbs sand and N2 assist.
7. Recover load and test injectivity.
8. TOH w/ pkr & tbg.
9. TIH w/ Salta lined tbg & pl pkr.
10. Run MIT test for NMOCD
11. Return well to injection.

CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE President

DATE 2/21/2014

Type or print name David L. Henderson E-mail address: dhenderson@seelyoil.com PHONE: (817) 332-1377

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 2/26/2014

Conditions of Approval (if any):

FEB 27 2014