

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District III  
1301 W. Grand Ave., Artesia, NM 88210  
District IIII  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

WELL API NO. 30-025-41551  
5. Indicate Type of Lease  
STATE ☐ FEE ☒  
6. State Oil & Gas Lease No.  
7. Lease Name or Unit Agreement Name:  
North Hobbs G/SA Unit  
8. Well Number 947  
9. OGRID Number 157984  
10. Pool name or Wildcat  
Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐  
2. Name of Operator  
Occidental Permian Ltd.  
3. Address of Operator  
P.O. Box 4294, Houston, TX 77210-4294  
4. Well Location

Unit Letter A : 278 feet from the North line and 1123 feet from the East line  
Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3661.6' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
WELL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐  
WELLBORE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDON ☐  
CASING/CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

2/22/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 2/27/14  
Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE FEB 27 2014  
Conditions of Approval (if any):

FEB 27 2014

North Hobbs G/SA Unit No. 947  
API No. 30-025-41551

2/21/14 - MI X RU

2/22/14 - Spud 12-1/4" hole @ 8:30 a.m. (NMOCD notified)

2/22/14 -

2/24/14: Drill 12-1/4" surface hole to 1573'. Rig up casing crew and run 38 jts. 9-5/8", 36#, J-55, ST&C casing with 11 centralizers and set at 1573'. RU Halliburton x cement with 440 sx., 13.5 ppg, Premium Plus (lead) and 200 sx., 14.8 ppg, Premium Plus (tail). Circulate 253 sx. to surface. Cut off casing x weld on wellhead. Test weld to 1400 psi. NU BOP stack. Test BOP's and related equipment to 3000 psi. Test casing to 1800 psi x 30 minutes. Drill out cement x float equipment and tag cement at 1497'. Commence directional drilling of 8-3/4" production hole.