

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OGD Oil Conservation Division OCT 17 2013 220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-40461				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT				
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number: 249				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHEVRON U.S.A. INC.						9. OGRID 4323				
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705						11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	31	17S	35E		1019	NORTH	1414	WEST	LEA
BH:	C	31	17S	35E		475	N	1835	W	
13. Date Spudded 01/23/2013	14. Date T.D. Reached 02/04/2013		15. Date Rig Released 03/18/2013		16. Date Completed (Ready to Produce) 03/08/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3984 GR		
18. Total Measured Depth of Well 5197'			19. Plug Back Measured Depth 5127'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR-SCMT-RST-CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4820-5066' GRAYBURG SAN ANDRES										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11.75		42		1525		14.75		1300 SX		
8.625		32		3205		11		750 SX		
5.5		17		5187		7.875		1150 SX		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8"	4742'				
26. Perforation record (interval, size, and number) 4820-4848, 4854-4882, 4898-4902, 4918-4934, 4946-4950, 4958-4976, 4984-4996, 5008-5020, 5026-5066					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					4820-5066'		ACIDIZE W/20,000 GALS 15% ACID			
28. PRODUCTION										
Date First Production 03/25/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 09/23/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 68	Water - Bbl. 1834	Gas - Oil Ratio 37944			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude					Longitude			NAD 1927 1983		

FEB 27 2014

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Title

Date

E-mail Address

leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1519	T. Canyon		T. Ojo Alamo		T. Penn A"	
T. Salt	1648	T. Strawn		T. Kirtland		T. Penn. "B"	
B. Sal		T. Atoka		T. Fruitland		T. Penn. "C"	
T. Yates	2801	T. Miss		T. Pictured Cliffs		T. Penn. "D"	
T. 7 Rivers	3135	T. Devonian		T. Cliff House		T. Leadville	
T. Queen	3706	T. Silurian		T. Menefee		T. Madison	
T. Grayburg	4070	T. Montoya		T. Point Lookout		T. Elbert	
T. San Andres	4409	T. Simpson		T. Mancos		T. McCracken	
T. Glorieta		T. McKee		T. Gallup		T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn		T. Granite	
T. Blinebry		T. Gr. Wash		T. Dakota			
T. Tubb		T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Springs		T. Todilto			
T. Abo		T.		T. Entrada			
T. Wolfcamp		T.		T. Wingate			
T. Penn		T.		T. Chinle			
T. Cisco (Bough C)		T.		T. Permian			

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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0	1519		SAND, RED BEDS					
1519	1648		ANHYDRITE					
1648	2801		SALT, ANHYDRITE					
2801	3135		SAND, ANHYDRITE					
3135	4070		DOLOMITE, ANHYDRITE, SAND					
4070	TD		DOLOMITE					
4409			DOLOMITE					

CVU#249