Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 882400BBS OCD	Unces June 19, 2008 WELL API NO. Vertical Application
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISIO	N 30-041-20939
District III 1000 Rio Brazos Rd. Aztec. NM 87/101 19 2013 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE 🔀 FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Pep 36 State 8. Well Number
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	
2. Name of Operator	9. OGRID Number 1092
Armstrong Energy Corporation 3. Address of Operator	10. Pool name or Wildcat
P.O. Box 1973, Roswell, NM 88202-1973	1/:100at 6-04 5053336m;
4. Well Location Unit Letter M : 990 feet from the South line and 330 feet from the West line	
Section 36 Township 5S Range 33E NMPM Roosevelt County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL REMEDIAL	WORK
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Image: Complement of the second seco	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE DOWNHOLE COMMINGLE Image: Casing complete co	EMENT JOB
OTHER: Perf and acidize	Perf & Acidize
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
AC 25-12 DUL / LAND AV DOLL DU 5-1/22	
06-25-13 RIH w/ gauge ring, OK, POH. RU 5-1/2" composite bridge plug. RIH and set CBP @ 7700', POH, RD Schlumberger. RIH w/ tbg and tag plug, PU 2' and circ the hole clean w/ treated water. PU 12' and spot 200 gals 15% NEFE acid.	
06-26-13 RU Schlumberger, PU perf guns, RIH and perf 7674'-7677' and 7683'-7688', 8', 26 Connexx shots. POH and RD	
Schlumberger. PU 5-1/2" pkr, TIH, pump 20 bbls down annulus, on vacuum, set pkr and pump, 68 bbls to load tbg.	
Acidize w/ 2000 gals 15% NEFE acid and 40 ball sealers, on vacuum, balled out w/ 24 balls on @ 5000 psi, surged off, did not release balls, unseat packer, wiped balls off, pumped 25 bbls down tbg and 20 bbls down csg. POH w/ tbg and	
pkr, NU well head and BOP. SION. Total load 180 bbls.	
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Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my kno	wledge and helief
12 Att.	
SIGNATURE V J GARGE TITLE Vice President -	Operations DATE 07-18-2013
Type or print name <u>Bruce Stubbs</u> E-mail address: <u>bastubbs@armstrongenergycorp.com</u> PHONE: <u>(575) 625-2222</u>	
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Petroleum Engineer MAR U 3 2013	
MAR 0 3 2014	

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