Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103		
$\frac{\text{District I}}{1625 \text{ N. French Dr., Hobbs, NM 88240}}$	Energy, Minerals and Natural Resources BS OCD OIL CONSERVATION DIVISION	Revised July 18, 2013 WELL API NO.		
811 S. First St. Artesia, NM 88210	30-025-40515 5. Indicate Type of Lease			
<u>District III</u> - (505) 334-6178 FEB 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE			
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. VB-1185			
87505 KEX	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO	Taipan BST State			
PROPOSALS.) 1. Type of Well: Oil Well Gas	8. Well Number 1H			
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575			
3. Address of Operator	10. Pool name or Wildcat			
105 South Fourth Street, Artesia, NM 83	8210	Wildcat; Bone Spring		
4. Well Location Unit Letter C : 175	feet from the North line and	2200 feet from the West line		
Unit Letter \underline{N} $\underline{330}$	feet from the <u>South</u> line and	2200 feet from the West line		
Section 31	Township 24S Range 33E	NMPM Lea County		
	Elevation (Show whether DR, RKB, RT, GR, et 3540'GR			
· · · · · · · · · · · · · · · · · · ·				
12. Check Appro	opriate Box to Indicate Nature of Notice	e, Report or Other Data		
NOTICE OF INTEN		BSEQUENT REPORT OF:		
	JG AND ABANDON 🗌 🛛 REMEDIAL WC ANGE PLANS 🔲 COMMENCE D	· <u> </u>		
OTHER: 13. Describe proposed or completed	operations. (Clearly state all pertinent details, a	ce casing 🛛 🖂		
of starting any proposed work).	SEE RULE 19.15.7.14 NMAC. For Multiple C etion.	Completions: Attach wellbore diagram of		
2/7/14 – Set 60' of 20" conductor and cem 2/8/14 - Notified Maxev Brown with NM	OCD-Hobbs at 4:45 pm of setting and cementing	ng conductor. Waiting on rotary tools		
2/14/14 - Resumed drilling with rotary too	ols at 10:30 am.			
$\frac{2}{15}$ + TD 17-1/2" hole at 1,130'. Set $\frac{24}{5}$ = B289 + 4% D020 + 5#/sx D042 + 5%	13-3/8" 48# J-55 LT&C casing at 1,130'. Cem % D044 + 0 2% D046 + 0 3% D112 + 0 125#/s	ented with 410 sacks Class "C" + 2#/sx B288 + xx D130 (yld 2.21, wt 12.8). Tailed in with 270		
sacks Class "C" + 0.8% D020 + 3% D044	+ 0.2% D046 + 0.13#/sx D130 (yld 1.36, wt 14	4.8). Circulated 188 sacks to surface. WOC.		
2/17/18 – Tested casing to 600 psi for 30 r	nins, held good. WOC 41 hours 45 mins. Red	uced hole to 12-1/4 and resumed drilling.		
Snud Dete: 6/28/12] [
Spud Date: 0/28/12	Rig Release Date:			
	used and the state of the state of the	Service of the production of the service of the		
I hereby certify that the information above	is true and complete to the best of my knowled	lge and belief.		
The Druge Alexandruge A				
SIGNATURE Alune MC	TITLE <u>Regulatory Reporting</u>	Technician DATE February 25, 2014		
Type or print name <u>Laura Watts</u>	E-mail address: <u>laura@yatespetrole</u>	<u>eum:com</u> PHONE: <u>575-748-4272</u>		
For State Use Only				
APPROVED BY:	Petroleum Engineen	r date MAR 0 3 2014		
Conditions of Approval (If any):				

	Μ	AR	n	GG,	20	14
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