زر	Submit I Copy To Appropriate District Office	State of New Me	State of New Mexico		Form C-103	
•	District 1 - (575) 393-6161.	State of New Mexico 75) 393-6161. ch Dr., Hobbs, NM 88230BS OCTEnergy, Minerals and Natural Resources 75) 748-1283. t., Artesia, NM 88210 (505) 334-6178 205 Santa Fe, NM 87505 Santa Fe, NM 87505		WELL API NO.	Revised July 18, 2013	
	District II – (575) 748-1283			30-025-41376		
	811 S. First St., Artesia, NM, 88210	OIL CONSERVATION	DIAISION	5. Indicate Type	of Lease	
	1000 Rio Brazos Rd Aztec, NM 82410	1220 South St. Fran	icis Dr.	STATE S FEE		
	District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
	1220 S. St. Francis Dr., Santa Fe, NM RECEIVED			VB-1809 (SL)	VB-1582 (BHL)	
	SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Young 16 NC State		
				8. Well Number		
	PROPOSALS.)			1H		
ŀ	Type of Well: Oil Well			9. OGRID Number		
	Mewbourne Oil Company			14744		
t	. Address of Operator			10. Pool name or Wildcat		
	PO Box 5270, Hobbs NM 88241	ox 5270, Hobbs NM 88241		Young; Bone Spring 65330		
r	4. Well Location	n				
Unit Letter N : 330 feet from the South line and 2040 feet from the West line					theWestline	
l.	Section 16 Township 18S Range 32E NMPM Lea County					
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3770'					
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
					ALTERING CASING	
	TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐					
	DOWNHOLE COMMINGLE	THE COMPL	CASINO/CEMENT	10B		
	CLOSED-LOOP SYSTEM					
	OTHER: Completion Sundry 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion of recompletion.						
	11/07/13 Frac Bone Spring Sands from 9591' MD to 13421 MD in 20 stages w/405,043 gals slickwater, 282,544 gals 20# Linear gel,					
8	832,729 gals 20# XL gel carrying 100,180# 100 mesh, 1,645,970# 20/40 sand & 372,720# 20/40 SB Excel. Flowback well for cleanup.					
11/19/13 RIH w/2 1/8" 6.5 L-80 tbg & ESP to 8747'. Put well on production.						
•	11/1//13 Kill W/2 /8 0.3 L-80 tog & LSI to 8/47. Tut wen on production.					
					RECEIVED	
S	Spud Date: 09/24/13	Rig Release Date: 10/19/13			DEC 0 2 2013	
	,	C			NMOCD ARTESIA	
<u> </u>	hereby certify that the information above	is true and complete to the be	est of my knowledge	and belief		
•	neredy certify that the information above	is true and complete to the oc	st of my knowledge	and benefi.		
		L. I				
S	SIGNATURE DATE_11/27/13DATE_11/27/13					
	be or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905					
For State Use Only Petroleum Engineer MAD 0 2014						
	APPROVED BY:	TITLE		DA	TEMAR 0 3 2014	
C	Conditions of Approval (if any):			· .		
					I	