

District I  
1625  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**FEB 10 2014**  
**RECEIVED**

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		<sup>2</sup> OGRID Number 14744
		<sup>3</sup> Reason for Filing Code/ Effective Date 10,000 bbl Test Allowable / <del>02/02/14</del> 1/28/2014
<sup>4</sup> API Number 30 - 025-41123	<sup>5</sup> Pool Name Antelope Ridge; Bone Spring	<sup>6</sup> Pool Code 2200
<sup>7</sup> Property Code 39826	<sup>8</sup> Property Name Mad Dog 26 MD State Com	<sup>9</sup> Well Number 1H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	26	23S	34E		150	South	500	West	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	23S	34E		665 4616	North S	669 331	West	Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code Flowing		<sup>14</sup> Gas Connection Date NA	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35246	Shell Trading US Co PO Box 4604 Houston, TX 77210	O
298751	Regency Energy 301 Commerce Street Ste 700 Ft. Worth, TX 76102	G
<b>TEST ALLOWABLE</b>		
<b>EXPIRES Feb 28, 2014</b>		

**IV. Well Completion Data**

<sup>21</sup> Spud Date 11/20/13	<sup>22</sup> Ready Date NA	<sup>23</sup> TD 15741'	<sup>24</sup> PBSD 15612'	<sup>25</sup> Perforations 10860' - 15612'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17 1/2"	13 3/4"	844'		700	
12 1/4"	9 5/8"	4878'		1450	
8 3/4"	7"	11802'		1000	
6 1/4"	4 1/2"	15737'		600	

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Jackie Lathan</i> Printed name: Jackie Lathan Title: Regulatory E-mail Address: jlathan@mewbourne.com Date: 01/29/14	OIL CONSERVATION DIVISION
	Approved by: <i>[Signature]</i>
	Title: Petroleum Engineer
	Approval Date: MAR 04 2014
Date: 01/29/14	Phone: 575-393-5905

MAR 04 2014