UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM31224

SUNDRY NOTICES AND REPORTS ON WELLS

	s form for proposals to II. Use form 3160-3 (API			a & . ZUI	6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. TRISTE DRAW 30 FEDERAL 1H 9. API Well No.	
Oil Well Gas Well Other Contact: DEVELEAVELA						
2. Name of Operator CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@cimarex.com					30-025-41174-00-X1	
3a. Address 600 NORTH MARIENFELD S' MIDLAND, TX 79701	. (include area cod 0-1964	include area code) -1964 10. Field and Pool, or Exploratory TRIPLE X		Exploratory /		
4. Location of Well (Footage, Sec., T.	/ 11. County or Parish, and State					
Sec 30 T23S R33E Lot 4 330f	LEA COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	☐ Dee	☐ Deepen		on (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	□ Reclama	ition	■ Well Integrity
Subsequent Report ■	□ Casing Repair	□ New	Construction	ction Recomplete		Other.
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	☐ Tempora	arily Abandon	Drilling Operations
	☐ Convert to Injection ☐		Back	□ Water D	isposal	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 9/01/13 Spud Well 9/02/13 TD 17 1/2" Surface Ho Ran 13 3/8" 48#, J-55 ST&C C 1.74 yld. Tail CMT:300 sxs of 24+ hrs. 9/04/13 Test Casing to 1250 p 9/05/13 TD 12 1/4" Hole @ 50 9/06/13 TD 12 1/4" Hole @ 50 9/06/13 Ran 9 5/8" 40# J-55 L ppg, 1.92 yld. Tail CMT: 310 s WOC 24+ hrs 9/08/13 Test csg to 1500 psi fi 9/17/13 TD 8 3/4" Hole @ 153	k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) DIE @ 1340'. Casing @ 1340'. Mix & Pu Class C cmt, 14.8 ppg, 1. si for 30 min. Ok 14". T&C casing @ 5014'. Mix xs Class C cmt, 14.8 ppg or 30 min. ok 41'.	the Bond No. or sults in a multipled only after all amp Lead CM 33 yld. Circ 3	in file with BLM/Ble completion or recompletion or recomments, inclusion of the second	A. Required sub completion in a n iding reclamation Class C cmt, 1: to surface. WC	sequent reports shall be ew interval, a Form 316, , have been completed, a 3.5 ppg,	filed within 30 days 0-4 shall be filed once
, , , , , ,	Electronic Submission #2 For CIMAREX EN itted to AFMSS for process	ERGY COMP	NÝ OF CO, ser	nt to the Hobbs	•	
Name (Printed/Typed) DEYSI FAVELA			Title DRILLING TECHNICIAN			
Signature (Electronic S	ubmission)		Date 10/21/2013			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISORY EPS Date 11/17/2013			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #223685 that would not fit on the form

32. Additional remarks, continued

9/19/13 Ran 5 1/2" 17#, P-110 BT&C casing @ 15341'. 9/20/13 Mix & Pump Lead cmt: 650 sxs of Class H cmt, 10.8 ppg, 2.38 yld. Tail cmt: 1350 sxs of Class H cmt, 14.2 ppg, 1.3 yld. WOC, Rig Release.