District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Forgy, Minerals & Natural Resources District II NM 88210 811 S. First St., Artesia, NM 88210 HOBBS OF The second											Form C-104 Revised August 1, 2011
811 S. First St., Artesia, NM 88210 HODE Submit one copy t										py to ap	propriate District Office
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr.											AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUESTERNE ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
I. REQUENT ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹ Operator name and Address ² OGRID Number											
Cimarex Ene		Auuress							nder	215099	,
600 N. Mari		te 600					³ Reason for Filing Code/ Effective Date				
Midland, Tx	5	Pool Name			NW 9/15/13						
30 -25-41195			ea Bone S		th			37580			
⁷ Property Code		8	Property I	lame						/ell Number	
398			Lynch 23 F	ederal Com		<u> </u>	6Н				
II. ¹⁰ Sur Ul or lot no.	rface Lo Section			a Lot L	dn Feet from ti	ha North/South	Lina	Fast from the	East/	Vest line	County
A	23	20S	hip Rang 341		290	North	I Line	385	East		Lea
¹¹ Bo	ttom He	ole Loc	ation					I	L		
UL or lot no.	Section	Towns	hip Ran	e Lot lo			h line			West line	County
P	23	20S	34E		331	South		467	Eas	t	Lea
¹² Lse Code		ing Meth	od ¹⁴ Ga	s Connection	ⁿ ¹⁵ C-129 Pe	ermit Number	16	C-129 Effective	Date	¹⁷ C-	129 Expiration Date
F		Code P	Date 09/15/13								
III. Oil and Gas Transporters											
¹⁸ Transpor	ter	¹⁹ Transporter Name									²⁰ O/G/W
OGRID	and Address										
21778	Sunoco Inc. R & M										
		P O Box 2039; Tulsa OK									
226737		DCP Midstream									
		370 17th Str, Ste 2500; Denver CO									NC The Area and Are
										1	
· · ·											
IV. Well Comple			Data ady Date		²³ TD	²⁴ PBTD		²⁵ Perfora	tions		²⁶ DHC, MC
		9/15/3			13997		13987		964		DHC, MC
²⁷ Ho	le Size		²⁸ Ca	ing & Tu	bing Size	29 De	epth S	et		³⁰ Sac	cks Cement
17-1/2					1711			1625			
1/-1/2				·	1/11						
12-1/4					5604			2000 DVtool @ 3660'			
·											
7-7/8					13997			1685 TOC @ 3000'			
					9066						
			2-7/8			2000					
V. Well	Feet De	[ta						_			
³¹ Date New			Gas Delivery Date ³³ Test Date				³⁴ Test Length ³⁵			sure	³⁶ Csg. Pressure
		9/16/13			9/27/13	24 hrs			225		100
³⁷ Choke Size		³⁸ Oil			³⁹ Water	⁴⁰ Gas			 		⁴¹ Test Method
open			544		712	918				i est method	
⁴² Lhereby cert	ify that th	e niles c	f the Oil C	onservatio	n Division have	l		OIL CONSERV			
been complied	with and	that the	information	given abo		jj		OIL CONSER!	• ALLON	1,121	
complete to the						Annual hu					
Signature:		Approved by:									
Printed name:		Title: Petroleum Engineer									
Title: Regulate	· · · · · · · · · · · · · · · · · · ·	Approval Date: MAR 0 5 2014									
E-mail Address	·	s@cima	rex.com					HAN_	<u>ner 11))</u>	<u>2.01</u> ++	
			Phone:		-						
Date:]									
			918-295-1							li li	

MAR 05 2014

Ju