

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**RECEIVED**
SUMMARY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)

405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL & 990' FEL; SEC 1-T18S-R32E

5. Lease Serial No.
NM 53239

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Shinnery 1 Federal 1

9. API Well No.

30-025-30627

10. Field and Pool or Exploratory Area

CORBIN; QUEEN

11. Country or Parish, State

Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Subsequent Report☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Actual Plug & Abandonment

- 1/29/14: MIRU plugging rig. POOH w/existing rod pump and 2-7/8" production tubing.
- Set CIBP @ 4,020'. Spot 25 sx CI C cmt on top. (Calc PBD @ 3,770'. Open Queen perfs from 4,061' to 4,090').
- Spot 45 sx CI C cmt @ 3,015'. Tagged TOC @ 2,583'. (9-5/8" shoe @ 2,965'. Salt base @ 2,690').
- Cut and pull 5-1/2" casing from 2,000'. Spot 60 sx CI C cmt @ 2,060'. Tagged TOC @ 1,830'.
- Spot 120 sx CI C cmt @ 967'. Tagged TOC @ 661'. Spot 25 sx CI C cmt @ 661'. (Calc TOC @ 578'. Salt Top @ 900')
- Spot 35 sx CI C cmt from 115' to surface. Wellbore plugged out on 2/6/14.
- 2/17/14-Set ground level marker. Wellbore plugged & abandoned.

9# Mud circulated between plugs.
Wellbore schemat attached**RECLAMATION**
DUE 8-9-14Accepted as to plugging of the well bore.
Liability under bond is released until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

2/18/14

Approved by

James A. Luna

Title

SEPS

Date

2-24-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSB/OCD 3/5/2014

MAR 05 2014

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SHINNERY 1 FEDERAL 1		Field: YOUNG NORTH	
Location: 1750' FSL & 990' FEL; SEC 1-T18S-R32E		County: LEA	State: NM
Elevation: 3921' KB; 3905.7' GL; 15.3' KB to GL		Spud Date: 6/13/89	Compl Date: 8/11/89
API#: 30-025-30627	Prepared by: Ronnie Slack	Date: 2/18/14	Rev:

PLUGGED & ABANDONED
2/17/14

17-1/2" hole
13-3/8", 48#, @ 657'
Cmt'd w/900 sx to surface

TOC @ 2,082'-cbl

12-1/4" hole
9-5/8", 53.5#, @ 2,965'
Cmt'd w/1200 sx to surface

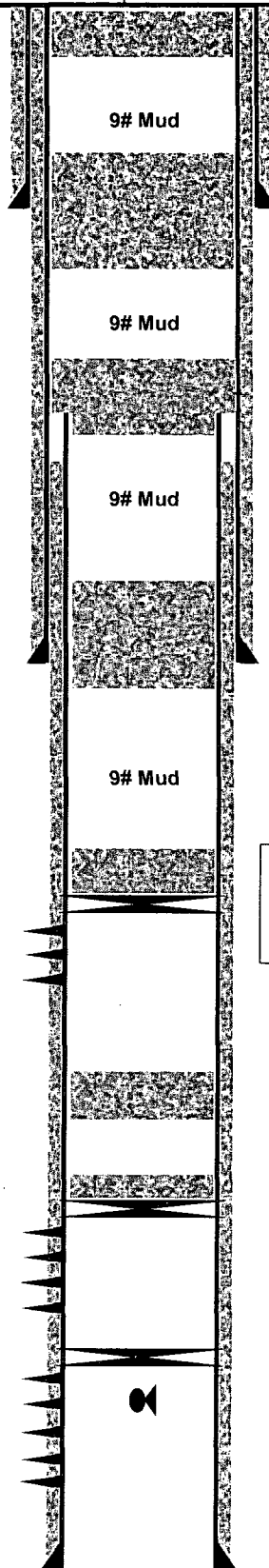
QUEEN (7/10/13))
4,061' - 4,069'
4,074' - 4,078'
4,085' - 4,090'

Acidize w/2500 gal 15%, Frac w/45722# 20/40. (7/19/13)

BONE SPRING (4/28-5/12)
6,824' - 6,836'
6,857' - 6,871'
7,804' - 7,808'
7,910' - 7,927'

BONE SPRING (10/89)
8,404' - 8,450'
8,410' - 8,430'
8,510' - 8,530'
8,590' - 8,592'
9,162' - 9,178'

7-7/8" Hole
5-1/2", 17#, K55, @ 9,311'
Cmt'd w/1300 sx. TOC @ 2082, CBL (4/28/12)



1. Spot 40 sx cmt from 115' to surf. (2/6/14)
2. Set ground level marker (2/17/14)

1. Spot 120 sx cmt @ 967'. (2/6/14)
2. Tagged TOC @ 661'. (2/6/14)
3. Spot 25 sx cmt @ 661'. Calc TOC @ 578' (2/6/14) (Salt Top @ 900')

1. Cut 5.5" csg @ 2,000'. (2/3/14)
2. POOH w/5.5" csg.
3. Spot 60 sx stub plug @ 2,060'. (2/4/14)
4. Tagged TOC @ 1,830'. (2/5/14)

1. Spot 45 sx cmt @ 3,015'. (1/30/14)
2. Tagged TOC @ 2,583'. (1/31/14) (Salt base @ 2,690')

1. Set CIBP @ 4,020' (1/30/14)
2. Spot 25 sx cmt on top. (1/30/14) (Calc TOC @ 3,770')

Tagged TOC @ 6,150' (7/11/13)
Spot 12 sx cmt (180') plug @ 6,330'

Capped w/4 sx (40') cement
CIBP @ 6,700' (7/9/13)

Composite bridge plug @ 8,145' (4/28/12)
Top of tubing fish @ 8,456'. (4/28/12)

9,312' TD