

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico

Energy, Minerals and Natural Resources

MAR 05 2014

OIL CONSERVATION DIVISION


RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

REVISED

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-40748
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name IRONHOUSE 20 STATE
8. Well Number 2H 
9. OGRID Number 6137
10. Pool name or Wildcat WC-025 G06 S183518A; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3927.8'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-8260 (405) 552-7848

4. Well Location
Unit Letter P : 200 feet from the S line and 660 feet from the E line
Section 20 Township 18S Range 34E NMPM Lea County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/29/13 - TD 8-3/4" production hole @ 14018', CHC.

12/30/13 - 1/1/14 - Notified NMOCD, P. Kautz, of intent to run & cement 5 1/2" production casing. POOH & LDDP; RU casing crew & RIH w/322 jts 5-1/2", 17# P110 BTC & set @ 14,018'. RD csg crew & RU cementers. Test lines to 6,000 psi, 1st Lead w/580sx Versacem-H, Yld 2.27 cf/sx ; 2nd Lead w/350sx Econocem-HLH, Yld 1.96 cf/sx ; followed w/Tail w/1,175sx Versacem-H, Yld 1.22; Displ w/324 bbls FW; had full returns during cmt job, no cement to surface; estimated TOC @ 543'. WOC, RD cementers, ND flowline & NU tbh head. RD & Rlse Rig @ 1200 hrs. 1/1/14.

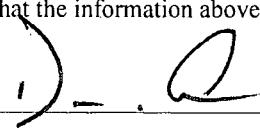
Spud Date:

12/1/2013

Rig Release Date:


1/1/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 3/4/2014

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE MAR 05 2014

Conditions of Approval (if any):mm

MAR 05 2014