2014	•
~	
M	
6	
AR	
<u> </u>	

Submit One Copy To Appropriate District State of New Mexico	, Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 8 ABBS OCD Energy, Minerals and Natural Res	<i>'</i>
District II	20.025.05579
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS District III FFR 0 5 2014 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE A FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	A TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Elbert Shipp NCT B Coll
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 2
2. Name of Operator	9. OGRID Number
XTO Energy, Inc 3. Address of Operator	005380 10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701	Eumont; Yates-7 ryrs-Queen (gas)
4. Well Location	, , , ,
Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and	660 feet from the West line
Section 8 Township 19 S Range 37 E NM	
11. Elevation (Show whether DR, RKB, R	
12. Check Appropriate Box to Indicate Nature of Notice, Report o	r Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON : CHANGE PLANS : COMM	MENCE DRILLING OPNS. ☐ P AND A X
PULL OR ALTER CASING MULTIPLE COMPL CASIN	IG/CEMENT JOB
OTHER:	cation is ready for OCD inspection after P&A
X All pits have been remediated in compliance with OCD rules and the terms of	
X Rat hole and cellar have been filled and leveled. Cathodic protection holes	have been properly abandoned.
X A steel marker at least 4" in diameter and at least 4' above ground level has	been set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUM	MBER, OHARTER/OHARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFO	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contou	ur and has been cleared of all junk trash, flow lines and
other production equipment.	and has been cleared of an junk, trash, flow thies and
X Anchors, dead men, tie downs and risers have been cut off at least two feet b	
X If this is a one-well lease or last remaining well on lease, the battery and pit	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow from lease and well location.	lines, production equipment and junk nave been removed
X All metal bolts and other materials have been removed. Portable bases have	been removed. (Poured onsite concrete bases do not have
to be removed.)	O NIMAC All fluids have been removed from non
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.1 	ONMAC All fluids have been seemed from
retrieved flow lines and pipelines. (Called Targa to have them remove their me	ter run.)
X If this is a one-well lease or last remaining well on lease: all electrical service	
location, except for utility's distribution infrastructure.	
When all work has been completed return this form to the appropriate District	ffice to schedule an inspection
When all work has been completed, return this form to the appropriate District o	Three to schedule an inspection.
SIGNATURE WAS A STORY	DATE 2214
SIGNATURE Maintain TITLE Maintain	ce ForemanDATE 2-3-14
TYPE OR PRINT NAME John Robinson E-MAIL john robinson@	(575) 441-5199 PHONE (575) 441-5199
For State Use Only	Date Officer DATE 2/10/2014
APPROVED BY: THE LANGE THE PARTY OF THE PART	lidace Attor 2/10/2014
APPROVED BY: / Wan Whiteham TITLE COMP	DATE A 1012017