

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

FEB 20 2014 Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Nearburg Producing Company 3300 N. A Street, Bldg. 2, Ste 120 Midland, Tx 79705		<sup>2</sup> OGRID Number 15742
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 12/19/13
<sup>4</sup> API Number 30 - 025-41367	<sup>5</sup> Pool Name Lea Bone Spring South	<sup>6</sup> Pool Code 37580
<sup>7</sup> Property Code	<sup>8</sup> Property Name Lea South 25 Federal Com	<sup>9</sup> Well Number 5H

## II. <sup>10</sup> Surface Location

Ul or lot no. M	Section 25	Township 20 S	Range 34 E	Lot Idn	Feet from the 60	North/SouthLine South	Feet from the 660	East/West line West	County Lea
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<sup>11</sup> Bottom Hole Location

UL or lot no. D	Section 25	Township 20 S	Range 34 E	Lot Idn	Feet from the 320 350	North/South line North	Feet from the 660 615	East/West line West	County Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P		<sup>14</sup> Gas Connection Date 12/19/13		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date


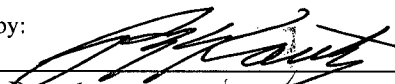
### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	Plains Marketing LLC	
	Versado Gas Processors LLC	

#### IV. Well Completion Data

<sup>21</sup> Spud Date 10/18/13	<sup>22</sup> Ready Date 12/19/13	<sup>23</sup> TD 15823	<sup>24</sup> PBDT 15805	<sup>25</sup> Perforations 11230-15800	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17-1/2	13-3/8	1765		1450	
12-1/4	9-5/8	5666		2240	
8-3/4	5-1/2	15823		2500	
	2-7/8	10709			

## V. Well Test Data

<sup>31</sup> Date New Oil 12/19/13	<sup>32</sup> Gas Delivery Date 12/19/13	<sup>33</sup> Test Date 12/19/13	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 1150	<sup>36</sup> Csg. Pressure 200
<sup>37</sup> Choke Size 20	<sup>38</sup> Oil 871	<sup>39</sup> Water 124	<sup>40</sup> Gas 935		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION  Approved by: 		
Printed name Tim Green			Title: Petroleum Engineer		
Title: Production Services Manager			Approval Date: MAR 06 2014		
E-mail Address: tgreen@nearburg.com					
Date: 2/18/14		Phone: 432-818-2940			

MAR 06 2014