UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD HOBBS OCD

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

August 2007)		DEPAR BUREA	TME	IO TV		NTERIO			JUN 1	8 201	3			004-0137			
	WELL (COMPL	ETION C	R RI	ECO	MPLE.	TION R	EPOR	T AND I	_OG		5. Le	ease Serial	No. 841				
la. Type o	of Well 🔲	Oil Well	☐ Gas				Other:	INJ		KE		6. If	Indian, Al	lottee or	Tribe Na	me		
b. Type o	Type of Completion ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. R. Other								Resvr.	7. Unit or CA Agreement Name and No. 8920003410								
2. Name o	Name of Operator Contact: ASHLEY BERGEN CONOCOPHILLIPS COMPANY E-Mail: ashley.martin@conocophillips.com											8. Lease Name and Well No. MCA UNIT 449						
3. Address	s 3300 N "A MIDLANE	A" ST BLE	OG 6 705			<u> </u>			Phone No. (include area code) 432-688-6938				9. API Well No. 30-025-39429-00-S1					
MIDLAND, TX 79705 Ph: 432-688-6938 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory MALJAMAR							
At surf	ace NENV	√760FNL	. 1430FWL	DFWL *									11. Sec., T., R., M., or Block and Survey or Area Sec 26 T17S R32E Mer NMP					
At top	prod interval	reported be	elow NEN	IW 76	OFNL	1430FV	٧L						County or I		17.5 K.32			
		NW 760F	NL 1430FV			1 1		Lic D	- C1-				EA	(DE 1/1	N DT CI			
14. Date S 03/25/	Spudded 2013			15. Date T.D. Reached 03/30/2013					te Complet & A	17. Elevations (DF, KB, RT, GL)* 3978 GL								
18. Total	Depth:	MD TVD	4411 4411		19.	Plug Bac	ck T.D.:	MD TVD		351 351	20. De	pth Bri	dge Plug S		MD TVD			
21. Type I COMF	Electric & Oth PENSATEDN	ner Mechai IEUT CBI	nical Logs R L	un (Su	bmit co	opy of ea	ch)			22. Wa Wa Dire	s well core s DST run ectional Su	d? ? irvey?	⊠ No ⊠ No ⊠ No	☐ Yes	(Submit (Submit (Submit	analysis)		
3. Casing a	and Liner Rec	ord (Repo	ort all strings	T		В.:	- Ic		T N	. C.Cl 0		37.1						
Hole Size	Size/G	irade	Wt. (#/ft.)	t.) Top (MD)		Bottom Stag (MD)		e Cemente Depth		No. of Sks. & Type of Cement		V Vol. BL) Cement		Top*	Amou	nt Pulled		
12.25	12.250 8.625 J-55		24.0	.0		969				500		138 0						
7.875 5.500 J-55			17.0	0		4397			93		30	308		0		41		
	-			f			_		+		-							
24				<u>l</u>					<u> </u>						L			
24. Tubin	g Record Depth Set (N	4D) P	acker Depth	(MD)	Si	ze I	Depth Set	(MD)	Packer De	enth (MD)	Size	De	pth Set (M	(D)	Packer D	epth (MD)		
2,375		3927	аскег Берип	3918	1		opin our		1 delter De	.pu. (11,D)	3.20		pur bet (iv	,	r delicer D	open (IVID)		
25. Produc	ing Intervals						26. Perfo	ration Re				- 1 -		<u> </u>				
	Formation RG-SAN ANI	2050	Тор	Top B				Perforate	erforated Interval S 3965 TO 4040			No. Holes Perf. Status O ABANDONED						
<u>ық қтво</u> г В)		3647					4120 TO 4220			100 ABANDONED								
C)							-											
D)	Fracture, Trea	- Car	mant Causan	o Eto								L						
27. Acid, i	Depth Interv		nent squeez	e, Etc.					Amount an	d Type of	Material							
			040 ACID=2	3 BBLS	S, TOT	AL PROF	PANTS=											
	4	120 TO 42	220 ACID=4	2 BBLS	3						3	4 F 1	TA A B	/X A PS	778.475.30			
							52					A TIE		AAB	TON	, ' >		
28. Produc	ction - Interval	Α											-1-E		4	'		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Gravity r. API	Gas Grav		Product	ion Method	, +	_			
N 1	<u> </u>						<u> </u>		-				- 1-1			lagr		
Choke Tbg. Press. Csg. Flwg. Press. SI		Csg. Press.	24 Hr. Rate	Oil BBL		Gas Wat MCF BBI		Gas:Oil Ratio		Wel	Well Status		in the	Jir	KEU	עאנ		
28a. Produ	iction - Interv	al B		<u> </u>														
Date First Test Hours Produced Date Tested		Test Production	Oil BBL		Gas Water MCF BBL			Oil Gravity Corr. API		Gas Gravity		ion Method	6 20)13				
Choke	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas Rati		Wel	l Status	9	lm	<u>~</u>				
	SI	L	حاا	<u> </u>							- (1) 12	W (V)	OF LAN	D 1110	MACEM	FNT		

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #207495 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM-REVISED **

WFX-908

MAR 0 6 2014

Date First Produced Date Hours Tested Production BBL Gas MCF BBL Corr. API Gravity Gravity Production Method Choke Tbg. Press. Csg. 24 Hr. Size Production - Interval D Date First Produced Date Tested Production BBL Gas Water BBL Corr. API Gravity Well Status 28c. Production - Interval D Date First Produced Date Tested Production BBL Gas Water BBL Corr. API Gravity Gravity Production Method Choke Tbg. Press. Csg. 24 Hr. Dil Gas Water BBL Corr. API Gravity Gravity Well Status Choke Tbg. Press. Csg. 24 Hr. Dil Gas Water BBL Corr. API Gravity Gravity Production Method Choke Tbg. Press. Csg. 24 Hr. Dil Gas Water BBL Ratio Well Status Size Flwg. Press Rate BBL MCF BBL Ratio Water Gravity Size Size Flwg. Press Rate BBL MCF BBL Ratio Water BBL Ratio Well Status 29. Disposition of Gas(Sold, used for fuel. vented. etc.) UNKNOWN 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	28h Proc	luction - Inter	val C											
Description Date Total Politication Bill Bill Cort AP Corey			_	Test	Oil	Gas	Water	Oil Gravity	Gas	<u> </u>	Production Method			
Size Production - Interval D Does Production Does Does Production Does Does Production Does									Gra	ivity				
Due frier Teat Tea		Size Flwg. Press.							We	ell Status			-	
Cooke Top Press Code Top	28c. Proc	luction - Inter	val D	<u> </u>	1	I		1						
29. Disposition of Gas/Gold, used for first. versued, etc.														
UNKNOWN 30. Summary of Protoss Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in-pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meass. De RUSTLER 9.28 11.09 AAADO 11.09 TANSILL 2147 2286 2286 2327 34.11 2286 2286 25EVEN RIVERS 2286 2632 SEVEN RIVERS 2326 3647 3647 36411 33. Circle enclosed attachments 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundayl Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #207495 Verified by the BLM Well Information System. For CONCOPHILLIBIS COMPANY, surt to the Hobbs Committed to AFMS8 for processing by KURT ISMNONS on 045222013 (JSKMS2177SE) Name (Blease print) ASHLEY BERGEN Title STAFF REGULATORY TECH		Flwg.	Csg. Press.						Well Status		······································			
Show all important zones of porosity and contents theroof. Cored intervals and all drill-laten tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. De RUSTLER SALADO 1109 2147 FANSILL 2165 SANADO 1109 2147 FANSILL 2165 SEVEN RIVERS 2650 2579 QUEEN 3279 3647 GRAYBURG 3647 4066 SAN ANDRES 4066 4411 32. Additional remarks (include plugging procedure). This is preismmary pending installiation of injection lines. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other. 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #207495 Verified by the BLAM Well Information System. Committed to AFMSS for processing by KURT SIMMONS on 08/22/2013 (13KMS2177SE) Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH Signature (Electronic Submission) Date 95/15/2013			Sold, used	for fuel, ven	ted. etc.)	1			I					
Show all important zones of prorosity and contents theroof. Cored intervals and all drill-laten tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. De RUSTLER SALADO 1109 2147 FANSILL 2156 2523 SALADO 1109 2147 FANSILL 2156 2529 SEVEN RIVERS 2632 3279 GUEEN 3279 3847 GRAYBURG 3847 4066 SAN ANDRES 4066 4411 32. Additional remarks (include plugging procedure): This is preliminary pending installiation of injection lines. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'4) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other. 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Sabmission #201495 Verified by the #LM Well Information System. For COMOCOPUIL LITES COMPANY, sent to the Holobis Committed to AFMSS for processing by KURT SIMMONS on 08/22/2013 (13KMS2177SE) Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH			s Zones (Ir	nclude Aquife	ers):					31. For	mation (Log) Markers	3		
Formation Top Bottom Descriptions, Contents, etc. Name Meas. De RUSTLER SUZING RUSTLER RUSTLER RUSTLER SUZING RUSTLER R	tests,	including dep	zones of poth interval	orosity and c tested, cushi-	ontents there on used, time	eof: Cored e tool open	intervals and a flowing and	all drill-stem shut-in pressur	es					
SALADO 1109 2147 TANSILL 2147 2286 YATES 2286 2632 SEVEN RIVERS 2632 2632 SEVEN RIVERS 3279 3647 GRAYBURG 3847 4066 SAN ANDRES 4066 4411 32. Additional remarks (include plugging procedure): This is preliminary pending installiation of injection lines. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #207495 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, set in the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 8/52/2013 (JRKNS21778E) Name (please print) ASHLEY BERGEN Tutle STAFF REGULATORY TECH Signature (Electronic Submission) Date 05/15/2013		Formation		Тор	Bottom		Description	ns, Contents, et	intents, etc.		Name		Top Meas. Depth	
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #207495 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 05/22/2013 (13KMS2177SE) Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH Signature (Electronic Submission) Date 05/15/2013	SALADO TANSILL YATES SEVEN F QUEEN GRAYBU SAN AND	RIVERS IRG DRES	s (include p y pending	1109 2147 2286 2632 3279 3647 4066	2147 2286 2632 3279 3647 4066 4411	ı lines.							· · ·	
	1. El 5. Su 34. I here	ectrical/Mech undry Notice f by certify tha	anical Log for plugging t the forego	g and cement oing and attac Elect Committed	ched informa	ntion is con	6. Core Ana nplete and cor 7495 Verified	rect as determine by the BLM VOMPANY, sen	ned from a Well Info nt to the H on 05/22/	7 Other: all available rmation Sy 10bbs '2013 (13K	e records (see attached /stem. MS2177SE)			
Tel. 10110 C. C. viv. 1001 v. 1771 42 U.C. C. viv. 1212 v. l. viv. C. v. viv. C. v. viv. 1 v. l. viv. 1 v. l. viv. 1					ion)			Date 05/15/2013						
	Title 10	IISC Santing	1001 and	Title 42 II C	C Section 1	212 maka	it a crime for	any person lens	wingly e	nd willfully	to make to any deser	tment or acc	enov	