Form 3160-4

UNITED STATES

FEB 2 5 2014

FORM APPROVED

(August 2007)			BUREA	U OF I	LAND		GEMEN	ΝT		nec!	FIVE	D			Ex	pires: July	004-0137 y 31, 2010	
	WELL (COMPL	ETION C	R RE	COI	MPLET	ION R	EPOF	₹T	ANDL	ÖĞ				ase Seria MLC058			
1а. Турс о		Oil Well	☐ Gas				Other:							6. If	Indian, A	llottee or	r Tribe Name	_
b. Type c	f Completion		ew Well r	□ Wo		er 🔲	Deepen		Plug	Back	□ D	iff. Ro	esvr.	7. Uı	nit or CA	Agreem	ent Name and No.	
2. Name o CONO	f Operator COPHILLIP	s	E			Contact: /.bergen(ase Nam		ell No.	_
3. Address	P.O. BOX		10				3a. Ph	. Phono n: 432-	No 688	o. (includ 3-6983	e area o	ode)		9. A	PI Well N	o.	30-025-41392	
4. Location	n of Well (Re			nd in acc	cordan	ice with Fe								10. F	ield and	Pool, or I	Exploratory AYBURG SAN A	— N
At surfa			IL 280FWL														Block and Survey 17S R32E Mer	_
	orod interval				80FNI	_ 280FW	L							12. (County or		13. State	_
14. Date S 11/01/2	pudded	NVV 1780		VL ate T.D. /05/20		hed		16. D		Complet A	ed Ready	to Pr	od.		EA Elevations 3	(DF, KI	NM B, RT, GL)*	
18. Total I	Denth:	MD	4400		19	Plug Back	TD	0 MD		2/2014	343			oth Brid	ige Plug	Set	MD	_
	·	TVD	4400		l			TVI			343						TVD	
CBL/ C	lectric & Oth OMPENSA	ier Mechar TED NEU	nical Logs R ITRON/ GA	un (Sub MMA F	RAY	py of each	n)				1	Was D	ell cored ST run? ional Su		⊠ No ⊠ No ⊠ No	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis))
23. Casing a	nd Liner Rec	ord (Repo	rt all strings			-	T _a .				COL		61	.,,				
Hole Size	Size/G	rade	Wt. (#/ft.)	To (Mi	•	Bottom (MD)	, ,	Cemer Depth	nter		of Sks. of Cem		Slurry (BB		Cemen	Top*	Amount Pulled	i
12.250		325 J-55	24.0		0		69					600		169		0		59
7.875	5 5.5	500 J-55	17.0		0	439	90		_			720		308		0		30
							_											
																		_
24. Tubing	Record			<u> </u>						L								
Size	Depth Set (N	(ID) Pa	cker Depth	(MD)	Siz	e De	pth Set (MD)	P	acker De	pth (M	D)	Size	De	pth Set (N	4D)	Packer Depth (MI))
2.375		3856		3841			26. Perfoi	tio D						<u> </u>				
	ormation		Тор		Rot	ttom				Interval		Т	Size	1 N	lo. Holes	T^-	Perf. Status	
<u>A)</u>	GRAYE	BURG	ТОР	3628		4023		CHOIG	ica .	3912 T	O 401	2	Dize		to. Holes		r crr. otatus	
B)	SAN AND	DRES		4023		4400	-			4073 T	O 418	8		\perp	_			
<u>C)</u> D)												+				┼-		
	racture, Treat	ment, Cen	nent Squeeze	e, Etc.												Щ		
	Depth Interv								Ar	nount an	d Type	of Ma	aterial					
			12 TOTAL				50/ 1101											
	40	173 10 41	88 TOTAL	ACID= 2	4000 G	IALS OF 1	5% HCL										100	_
											-		_					_
	ion - Interval		T= .	Lou			Inc.											
Date First Test Hours Produced Date Tested			Test Production			Gas Wate MCF BBL		Oil Gravity Corr. API			Gas Gravity			Production Method				
		24 Hr. Rate	Oil		Gas MCF	Water BBL	Gas:Oil Ratio		il	Well Statu		tus						
28a. Produc	tion - Interva	l B					1											_
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Jas MCF	Water BBL		il Gra orr. A			Gas Gravity	. 1	Producti	on Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		as:Oi atio	ii	,	Well Sta	tus				1	_

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #236406 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

WFY- 918

FOR RECORD ONLY

RUSTLER SALADO 1102 SALADO 1102 SALADO 1102 TANSIL 2130 2267 YAFES 2267 2316 7 RIVERS 2267 2316 3256 QUEEN 3256 3256 QUEEN 3256 3628 GRAYBURG 3628 SAN ANDRES 4023 4400 32. Additional remarks (include plugging procedure): This is preliminary pending installation of injection lines. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #236406 Verified by the BLM Well Information System. For CONOCOPHILLIPS, sent to the Hobbs	28h Proc	luction - Inter	val C							-					
Date Tread Production Dill. MCF Dill. Corr API Grevity	Date First Test Hours		Hours								Production Method				
Size	Produced	Date Tested		Production	BBL	MCF	BBL	Corr. API	Gr	ravity					
Date Fines Total Production Bits Total Production Bits MCF		ze Flwg. Press.							W	ell Status					
Treed Product Treed Production BBL MCF BBL Corr API Convirt	28c. Proc		val D		.l	I		<u>. l</u>	<u>l</u>						
Size											Production Method				
UNKNOWN 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name M RUSTLER \$21 \$ALADO \$1102 \$2130 TANSILL \$2130 \$2267 \$216 \$7 ATES \$2267 \$2616 \$3256 \$3628 \$GRAYBURG \$3526 \$3628 \$GRAYBURG \$3526 \$3628 \$GRAYBURG \$368 \$3028 \$AN ANDRES 4023 \$4400 32. Additional remarks (include plugging procedure): This is preliminary pending installation of injection lines. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #236406 Verified by the BLM Well Information System. For CONOCOPHILLIPS, sent to the Hobbs		Flwg.							w	ell Status					
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER \$1102 \$1102 \$21307 \$14NSILL \$2107 \$2140 \$2137 \$17NSILL \$2167 \$216 \$3256 \$3628 \$			Sold, used	d for fuel, veni	ted, etc.)	L		I	I						
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Market SALADO 1102 2130 2267 2430			s Zones (I	nclude Aquifo	ers):					31. For	rmation (Log) Markers				
RUSTLER \$ALADO \$1102 \$ALADO \$1102 \$2130 \$ALADO \$1102 \$2130 \$ALADO \$ANSILL \$2130 \$2267 \$24718 \$2267 \$24718 \$2267 \$24718 \$2267 \$24718 \$2267 \$24718 \$2267 \$24718 \$2267 \$24718 \$2267 \$24718	tests,	including dep													
SALADO 1102 2130 2267 TANSILL 2130 2267 YATES 2267 2616 3256 GUEEN 3256 3628 GUEEN 3256 3628 4023 SAN ANDRES 4023 4400 32. Additional remarks (include plugging procedure): This is preliminary pending installation of injection lines. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #236406 Verified by the BLM Well Information System. For CONOCOPHILLIPS, sent to the Hobbs		Formation		Тор	Bottom		Description	ons, Contents	, etc.	Name ,			Top Meas. Depth		
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Electronic Submission #236406 Verified by the BLM Well Information System. For CONOCOPHILLIPS, sent to the Hobbs	5. Su	indry Notice fo	or pluggin	ig and cement	verification		alysis		7 Other:						
NEW ATTERNATION TO BE A SOUR ATTERNATION OF	34. I hero	by certify that	t the foreg			ission #236	6406 Verifie	d by the BLN IPS, sent to	M Well Info the Hobbs	ormation Sy	ystem.	structions	·):		
Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH	Namo	(please print)	ASHLE	Y BERGEN			Titi	Title STAFF REGULATORY TECH							
Signature (Electronic Submission) Date 02/24/2014	Signa	iture	(Electro	nic Submiss	ion)		Da	Date 02/24/2014							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agence of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	J.S.C. Section	1001 and	l Title 43 U.S.	.C. Section 1	212, make	it a crime for	r any person l	knowingly a	nd willfully	to make to any departm	ent or age	ncy		