		r	HOBBS	ocd											
Form 3160-4 (August 2007)		:	OCD Hobbs JAN 2 4 2014 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010				
	WELL C	OMPL	LETIS COMPLETION REPORT AND LOG							5. Lease Serial No. NMLC057210					
1a. Type of	Well 🛛	Oil Well	Gas V	Well	Dry 🗖	] Other								Tribe Name	
b. Type of	f Completion	🛛 Ne		U Work C	ver 🗖	Deepen	🗖 Plug	g Back 🗖	Diff. Re	esvr.	7. Ui	nit or CA	Agreem	ent Name and	No.
<u>.</u>	O	Other			Cantaati	ASHLEY	PERCE	N			8	9200034 ease Name	10		
	COPHILLIPS			-Mail: ashl		@conocop	hillips.co	m			M	ICA UNIT	514	en No.	
	3300 N "A MIDLAND	, TX 797	05	•		Ph:	432-688		ea code)			PI Well N	30-02	25-41400-00-	-S1
	n of Well (Rep		-					)*				ield and I		Exploratory	
	ice SESE							103.445961	W/Lon		11. S	ec., T., R r Area S	., M., or ec 27 T	Block and Su 17S R32E M	rvey ler N
		•						-	VV LON		12. County or Parish 13. State LEA NM				
14. Date Sp 10/18/2	oudded	52 0031 0	SL 1320FEL 32.480196 N Lat, 103.445961 W Lon           15. Date T.D. Reached           10/22/2013           16. Date Completed           12/13/2013							od.	17. Elevations (DF, KB, RT, GL)* 3961 GL				
18. Total D	Depth:	MD TVD	4550	19	Plug Bac	k T.D.:	MD TVD	4537 4537		20. Dep	th Brid	dge Plug S		MD TVD	
21. Type El COMPE	lectric & Oth ENSATEDN	er Mechar	ical Logs R	un (Submit	copy of ead	ch)			Was D	/ell cored ST run? ional Sur		X No X No X No	☐ Yes	(Submit anal (Submit anal (Submit anal	ysis)
23. Casing an	nd Liner Reco	ord <i>(Repo</i> r	rt all strings		1	n Stago	Comantor	No of SI	en Pr	Clume	Val	ſ			
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Bottor (MD)		Cementer Depth	No. of Sk Type of Co		Slurry (BBl		Cement	t Top*	Amount P	ulled
<u>12.250</u> 7.875	12.250 8.625 J 7.875 5.500 J		<u>24.0</u> 17.0			)52 538			650 720		184 333		0		
7.073		100 3-33							720		335				
, 															
	ŀ					·									
24. Tubing Size	Record Depth Set (N	1D) Pa	icker Depth	(MD) 5	Size D	epth Set (N	MD) F	acker Depth	(MD)	Size	De	pth Set (N	۸D)	Packer Depth	(ME
2.875	ng Intervals	4350				26. Perfor	ation Rec	ard							
	ormation		Тор	E	Bottom		erforated			Size	1	No. Holes		Perf. Status	
<u>A)</u>	GRAYB			3751	4170			4103 TO 4					· · ·		
B) C)	SAN AND	JRES		4170	4550			4189 TO 4	1312				PRU	DUCING	
D)	racture, Treat	ment Cen	ient Squeeze	e Etc											
· · · · · · · · · · · · · · · · · · ·	Depth Interva	al		·				mount and Ty	<u> </u>	aterial				· · · · · · · · · · · · · · · · · · ·	
			52 TOTAL				TOTAL PI	ROPPANTS=	68,270#					· · · ·	
	tion - Interval	A													
28. Product		Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr	ravity API	Gas Gravity		Producti	ion Method			
Date First	Test Date	Tested		1	8.0	328.	<u>م</u>	39.7		21 10 11 (S)	<u> </u>	1750. 21200 TEN 10		MPING UNIT	
Date First Produced 12/16/2013	Date 12/19/2013	24	24 Hr	11.0 Oil	Gas	Water	Gael	Dil	Well St						10
Date First Produced 12/16/2013 Choke	Date 12/19/2013 Tbg. Press.		24 Hr. Rate	Oil BBL 11	Gas MCF 8	Water BBL 328	Gas:0 Ratio		Well St	ow (		PIŁ	)	)r re(	10
Date First Produced 12/16/2013 Choke Size 28a. Produc	Date 12/19/2013 Tbg. Press. Flwg. 205 SI ction - Interva	24 Csg. Press.	Rate	Oil BBL 11	MCF 8	BBL 328	Ratio		P	dwill	Γ		)+(	IK KEL	<u>,0</u> 1
Date First Produced 12/16/2013 Choke Size 28a. Produce Date First Produced	Date 12/19/2013 Tbg. Press. Flwg. 205 SI extion - Interva Test Date	24 Csg. Press. al B Hours Tested	Test Production	Oil BBL 11 Oil BBL	MCF 8 Gas MCF	BBL 328 Water BBL	Corr.	ravity API .	Gas Gravity		Γ	I LL	)	·. · ·	
Date First Produced 12/16/2013 Choke Size 28a. Produc Date First	Date 12/19/2013 Tbg. Press. Flvg. 205 SI ction - Interva Test Date Tbg. Press. Flwg.	24 Csg. Press.	Test	Oil BBL 11 Oil	MCF 8 Gas	BBL 328 Water	Ratio Oil G	ravity API . Dil	Gas		Γ	ion Method			
Date First Produced 12/16/2013 Choke Size 28a. Produce Date First Produced Choke Size (See Instruct)	Date 12/19/2013 Tbg Press. Fiwg. 205 SI ction - Interva Test Date Tbg. Press. Flwg. SI Construction - Interva Tbg. Press. Flwg. SI	24 Csg. Press. Il B Hours Tested Csg. Press.	Rate Test Production 24 Hr. Rate 23 Hr. Rate	Oil BBL 11 Oil BBL Oil BBL Oil BBL	MCF 8 Gas MCF Gas MCF side)	BBL 328 Water BBL Water BBL	Corr. Gas:C Ratio	ravity API	Gas Gravity Wetl Sta	etus	Producti	ion Method JAN JU OF	1.8	2014 ~ MANAGEM	
Date First Produced 12/16/2013 Choke Size 28a. Produce Date First Produced Choke Size (See Instruct)	Date 12/19/2013 Tbg Press. Fiwg. 205 SI ction - Interva Test Date Tbg. Press. Flwg. SI Construction - Interva Tbg. Press. Flwg. SI	24 Csg. Press. Il B Hours Tested Csg. Press.	Rate Test Production 24 Hr. Rate 23 Hr. Rate	Oil BBL 11 Oil BBL Oil BBL Oil BBL	MCF 8 Gas MCF Gas MCF side)	BBL 328 Water BBL Water BBL	Corr. Gas:C Ratio	ravity API	Gas Gravity Wetl Sta	etus	Producti	JAN JAN JU OF	1 8 2000 LAND VISED	2014	

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28b. Produ	uction - Inter	val C								•		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	y	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status	·		
28c. Produ	action - Inter-	val D		.!	1							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL <sub>C</sub>	Oil Gravity Corr. API	Gas Gravit	ty	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status		~	· · · · ·
29. Dispos		Sold, used	for fuel, ven	ted, etc.)				l				
30. Summ Show tests, i	all important	zones of	nclude Aquifo porosity and c l tested, cushi	contents ther	eof: Corec e tool ope	l intervals and n, flowing and	all drill-stem shut-in pressure	ès	31. Forr	nation (Log) Ma	'kers	
Formation			Тор	Bottom		Descriptio	ons, Contents, et	tc.	Name			Top Meas. Dept
RUSTLER SALADO TANSILL YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES			995 1194 2231 2366 2729 3378 3751 4170	1194 2231 2366 2729 3378 3751 4170 4550								
							·					
						•						
32. Addit	ional remarks	s (include	plugging proc	cedure):	I				- <b>I</b>			<b>J</b>
33. Circle enclosed attachments:         1. Electrical/Mechanical Logs (1 full set req'd.)         5. Sundry Notice for plugging and cement verification         6. Core Analy							-	<ol> <li>DST Report</li> <li>Directional Surv</li> <li>Other:</li> </ol>			nal Survey	
34. I here	by certify that	·	Elec	tronic Subn For C	ission #2 ONOCO	30370 Verifie PHILLIPS C	rrect as determined by the BLM V OMPANY, ser NY DICKERS	Well Inforn nt to the Ho	nation Sys bbs		ched instructio	ons):
Name	(please print		Y BERGEN		-			STAFF RE				
Signa	ture	(Electro	onic Submiss	sion)			Date	12/23/2013	3			
Title 18 L	J.S.C. Section	n 1001 and	d Title 43 U.S	C. Section	1212, mak	te it a crime fo	r any person kno as to any matter	owingly and	willfully	to make to any d	epartment or a	igency

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