

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code/ Effective Dat RECOMPLETE TO BLINEBRY
<sup>4</sup> API Number 30 - 025-24968	<sup>5</sup> Pool Name BLINEBRY OIL & GAS	
		<sup>6</sup> Pool Code 6660
<sup>7</sup> Property Code	<sup>8</sup> Property Name H.T. MATTERN NCT-B	<sup>9</sup> Well Number 19

II. <sup>10</sup> Surface Location

<sup>11</sup> Ul or lot no. E	<sup>12</sup> Section 31	<sup>13</sup> Township 21S	<sup>14</sup> Range 37E	<sup>15</sup> Lot Idn	<sup>16</sup> Feet from the 1830	<sup>17</sup> North/South Line NORTH	<sup>18</sup> Feet from the 660	<sup>19</sup> East/West line WEST	<sup>20</sup> County LEA
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<sup>11</sup> Bottom Hole Location

<sup>21</sup> Ul. or lot no.	<sup>22</sup> Section	<sup>23</sup> Township	<sup>24</sup> Range	<sup>25</sup> Lot Idn	<sup>26</sup> Feet from the	<sup>27</sup> North/South line	<sup>28</sup> Feet from the	<sup>29</sup> East/West line	<sup>30</sup> County
<sup>31</sup> Lse Code P	<sup>32</sup> Producing Method Code PROD		<sup>33</sup> Gas Connection Date		<sup>34</sup> C-129 Permit Number	<sup>35</sup> C-129 Effective Date		<sup>36</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

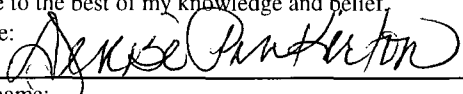

<sup>37</sup> Transporter OGRID	<sup>38</sup> Transporter Name and Address	<sup>39</sup> O/G/W
	PLAINS	OIL
	TARGA	GAS
	METER #161000129	

IV. Well Completion Data

<sup>40</sup> Spud Date 11/12/2013	<sup>41</sup> Ready Date 11/22/2013	<sup>42</sup> TD 6800	<sup>43</sup> PBDT 6070	<sup>44</sup> Perforations 5477-5919	<sup>45</sup> DHC, MC
<sup>46</sup> Hole Size		<sup>47</sup> Casing & Tubing Size	<sup>48</sup> Depth Set		<sup>49</sup> Sacks Cement
		NO CHANGE			

V. Well Test Data

<sup>50</sup> Date New Oil 12/18/2013	<sup>51</sup> Gas Delivery Date 12/19/2013	<sup>52</sup> Test Date 12/21/2013	<sup>53</sup> Test Length 24 HRS	<sup>54</sup> Tbg. Pressure	<sup>55</sup> Csg. Pressure
<sup>56</sup> Choke Size	<sup>57</sup> Oil 40	<sup>58</sup> Water 190	<sup>59</sup> Gas 240		<sup>60</sup> Test Method P

<sup>61</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: DENISE PINKERTON		Approved by: 	
Title: REGULATORY SPECIALIST		Title: Petroleum Engineer	
E-mail Address: leakejd@chevron.com		Approval Date: MAR 10 2014	
Date: 03/05/2014	Phone: 432-687-7375		