Submit I Copy To Appropriate District Office	State of New Mexico	KEVISED	Form C-103	
<u>District I</u> – (575) 393-6161 Energy 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD	, Minerals and Natural Resour	ces WELL API NO.	Revised August 1, 2011	
District II $-(5/5)/48-1283$	CONSERVATION DIVISIO	N 30-025-40748		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410 MAR 0 6 2014	220 South St. Francis Dr.	5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE 6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED				
SUNDRY NOTICES AND R	EPORTS ON WELLS	7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR. USE "APPLICATION FOR P			OT A TE	
PROPOSALS.)			IRONHOUSE 20 STATE 8. Well Number 2H	
Type of Well: Oil Well			9. OGRID Number	
Devon Energy Production Company, L.P.			6137	
3. Address of Operator	ahoma 73102-8260 (405) 552	10. Pool name or		
333 W. Sheridan Avenue, Oklahoma City, Okl 4. Well Location	anoma 73102-8200 (403) 332	-7646 WC-023 G00 S16	3518A; BONE SPRING	
Unit Letter P: 200 feet from the S line and 660 feet from the E line				
Section 20 Township 18S Range 34E NMPM Lea County New Mexico				
11. Elevati	on (Show whether DR, RKB, RT,			
3927.8'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
• • •		•		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASE			PORT OF: ALTERING CASING □	
TEMPORARILY ABANDON		_		
PULL OR ALTER CASING MULTIPLE	COMPL CASING/	CEMENT JOB ⊠		
DOWNHOLE COMMINGLE				
OTHER:	☐ OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
12/29/13 - TD 8-3/4" production hole @ 14018', CHC.				
12/30/13 – 1/1/14 - Notified NMOCD, P. Kautz, of intent to run & cement 5 1/2" production casing. POOH & LDDP; RU casing crew &				
RIH w/322 jts 5-1/2", 17# P110 BTC & set @ 14,018'. RD csg crew & RU cementers. Test lines to 6,000 psi, 1st Lead w/580sx Versacem-H, Yld 2.27 cf/sx; 2nd Lead w/350sx Econocem-HLH, Yld 1.96 cf/sx; followed w/Tail w/1,175sx Versacem-H, Yld 1.22;				
Displ w/324 bbls FW; had full returns during cmt job, no cement to surface; estimated TOC @ 543'. WOC, RD cementers, ND flowline				
& NU tbg head. RD & RIse Rig @ 1200 hrs. 1/1/14.				
Saud Data: 12/1/2013	Rig Rologo Deto: 1/1/	14		
Spud Date: 12/1/2013	Rig Release Date:	14		
I hampy gowiff, that the information above is two	and complete to the heat of my le	anuladas and baliaf		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE Deculatory Speci	aliet DATE	2/4/2014	
SIGNATURE	TITLE_Regulatory Speci	dlistDATE_	_3/4/2014	
Type or print name David H. Cook	E-mail address: _david.co		NE: (405) 552-7848	
For State Use Only	Petroleur	n Engineer	MAR 10 2014	
APPROVED BY:	TITLE	DA	TE IIVIV F A SOLA	
Conditions of Approval (Fany):mm				