

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 07 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			RECEIVED		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.			6. If Indian, Allottee or Tribe Name		
Other			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCOPHILLIPS COMPANY			Contact: ASHLEY BERGEN E-Mail: ashley.martin@conocophillips.com		
3. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705			3a. Phone No. (include area code) Ph: 432-688-6938		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 280FNL 1700FWL 32.502851 N Lat, 103.483231 W Lon At top prod interval reported below NENW 280FNL 1700FWL 32.502851 N Lat, 103.483231 W Lon At total depth NENW 280FNL 1700FWL 32.502851 N Lat, 103.483231 W Lon			8. Lease Name and Well No. RUBY FEDERAL 48		
14. Date Spudded 08/24/2013			15. Date T.D. Reached 08/31/2013		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/15/2013			9. API Well No. 30-025-41209-00-S1		
18. Total Depth: MD 6903 TVD 6903			19. Plug Back T.D.: MD 6829 TVD 6829		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BOREHOLEVOLUME BOREHOLECOMPENS DUALATERO			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	749		500		0	
7.875	5.500 L-80	17.0	0	6883		1350		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6640							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	5356	5660	5401 TO 5421			PRODUCING
B) BLINEBRY	5660	6706	5874 TO 6530			PRODUCING
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5401 TO 5421	TOTAL ACID= 3100 GALS OF 15% TOTAL PROPPANTS= 128,600#
5874 TO 6530	TOTAL ACID= 10,500 GALS OF 15% TOTAL PROPPANTS= 425,210#

## 28. Production - Interval A

Date First Produced 10/18/2013	Test Date 11/08/2013	Hours Tested 24	Test Production →	Oil BBL 12.0	Gas MCF 140.0	Water BBL 541.0	Oil Gravity Corr. API 38.2	Gas Gravity	Production Method ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. 375 SI	Csg. Press.	24 Hr. Rate →	Oil BBL 12	Gas MCF 140	Water BBL 541	Gas:Oil Ratio	Well Status POW	DEC 28 2013
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #227478 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NSL-6787

KED

RECLAMATION  
DUE 4-15-14

MAR 10 2014

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SEVEN RIVERS	2342	2984			
QUEEN	2984	3410			
GRAYBURG	3410	3732			
SAN ANDRES	3732	5277			
GLORIETTA	5277	5356			
PADDOCK	5356	5660			
BLINEBRY	5660	6706			
TUBB	6706	6903			

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #227478 Verified by the BLM Well Information System.**  
**For CONOCOPHILLIPS COMPANY, sent to the Hobbs**  
**Committed to AFMSS for processing by JOHNNY DICKERSON on 12/18/2013 (14JLD1006SE)**

Name (please print) ASHLEY BERGENTitle STAFF REGULATORY TECHSignature (Electronic Submission)Date 11/20/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***