Submit 1 Copy To Appropriate District Office	State-of New Mexico	Form C-103
<u>District I</u> ~ (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283	S OCD OIL CONSERVATION DIVISION	WELL API NO. 30-025-10929
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
District III ~ (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8740AR	6 2014 1220 South St. Francis Dr.	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NORF	ESAND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	Myens Langlie Mattix Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number 79
2. Name of Operator		9. OGRID Number
OXY USA WTP Limited Partnership		192463
3. Address of Operator P.O. Box 50250 Midland, TX 79710		10. Pool name or Wildcat
4. Well Location	Jo Midiand, 1X 19110	Langlie Marthix 7R Qu GB
	310 feet from the North line and	990 feet from the west line
Section 33 Township 23S Range 37E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3260'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	_	ILLING OPNS. P AND A
	MULTIPLE COMPL CASING/CEMEN	IT JOB \square
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Set (CIBP, RUMMIT, TA
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion. TD-3620' PBTD-3350' Perfs/OH-3440 -3589' Pkr 3350'		
OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.		
OXY implemented a project in the East Eumont Unit in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program		
to continue to test the potential of the East Eumont Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning		
out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the inactive portion of the field. Also OXY has		
identified 10 (6 in the Myers Langlie Mattix Unit) wells to plug and abandon. From the results of the continued East Eumont program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit and of this well.		
evaluate and determine the potential for		
1. POOH w/ equipment, RIH & set C	IBP @ 3350 .	Approval of Temporary 28-2016 Approval of Temporary 28-2016 Approval of Temporary 28-2016 Approval of Temporary 28-2016
Notify NMOCD of casing integrity RIL nump truck circulate well with	test 24hrs in advance. h treated water, pressure test casing to 520-570#fo	30 min 30
	eel tanks will be utilized	or su min.
1	D. D. D. J.	Approval Expires
Spud Date:	Rig Release Date: This	andonman
	- Indiana - Indi	
I hereby certify that the information ab	ove is true and complete to the best of my knowledge	ge and belief.
		5
		5 m 3/11/4
SIGNATURE & a'S Tar	TITLE Sr. Regulatory Advis	or DATE 3(4) 14
Type or print name David Stewart_	E-mail address: <u>david_stewart</u>	@oxy.com PHONE: <u>432-685-5717</u>
For State Use Only		
APPROVED BY: Wall White TITLE Compliance Officer DATE 03/07/2014 Conditions of Approval (if any): MAR 1 3 20 lbwg/RBbms 7547 3/10/14		
Conditions of Approval (if any):		
	WAK & 3	20 long/RASMS TEST 3/10/14

