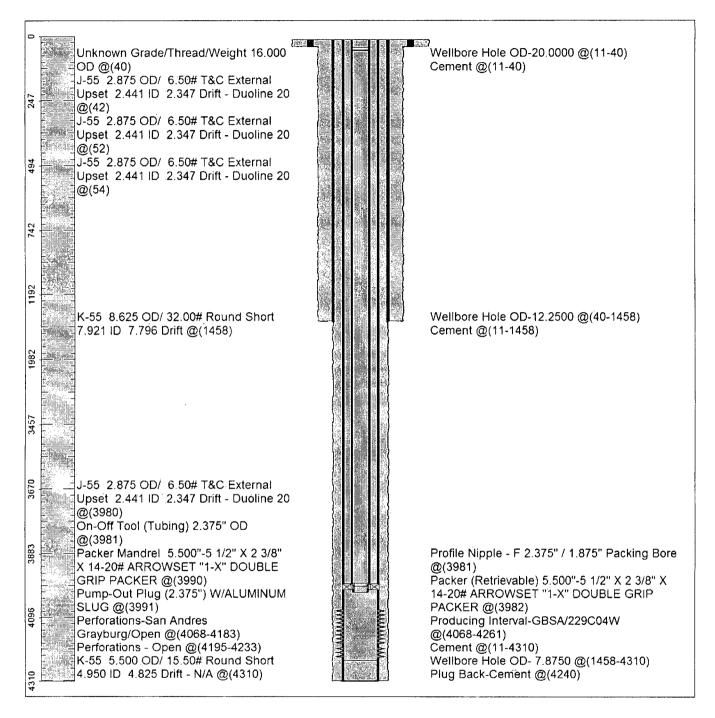
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERV	ATION DIVISION
1/25/15 15 11 11 11/1 20240	NM 87505 WELL API NO. 30-025-31420
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210 MAR 1 1 2014	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON W	ELLS 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C	-101) for such proposals.)
1. Type of Well: Oil Well Gas Well Other I	njector 8. Well No. 229
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
Unit Letter C: 1088 Feet From The North Line and 1977 Feet From The West Line	
Section 4 Township 19-S	Range 38-E NMPM Lea County 🗸
11. Elevation (Show whether DF, I 3634' KB	RKB, RT GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEST AND CEMENT IOR	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: Cleanout/Acid Treat	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. RUPU & RU.	
 ND wellhead/NU BOP. POOH w/tubing and packer. 	
 POOH w/tubing and packer. RIH w/bit. Tag @4240'. POOH w/bit. 	
 RIH w/treating packer set @4188'. RU Rising Star and pump 1500 gal of 15% NEFE HCL acid into bottom perfs. Flush w/50 bbl brine. RD Rising Star. POOH w/treating packer. 	
6. Run in hole with Arrowset 1-X Double Grip packer set on 126 jts of Duoline 20 tubing. Packer set @3980'.	
7. Test casing to 610 PSI for 30 minutes and chart for the NMO8. ND BOP/NU wellhead.	CD.
9. RDPU & RU. Clean location and return well to injection.	
	RUPU 01/27/2014 RDPU 01/31/2014
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or	
closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan
SIGNATURE MUNDLY CONTROL	TITLE Administrative Associate DATE 03/10/2014
TYPE OR PRINT NAME Mendy A. othnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280	
APPROVED BY Maleul Brown TITLE COMOLIANCO DILICEU DATE 3/12/2014	
CONDITIONS OF APPROVAL IF AND	
PMX-168	
• -/	MAR 1 3 2014

Work Plan Report for Well:SHOU-229C04



Survey Viewer

